1				-		CIN
- Submit 5 Copies Appropriate District Office DISTRICT I	Energy,		ew Mexico ural Resources Departr	r ment	ECEIVED	Form C-104 Revised 1-1-89
P.O. Box 1980, Hobbs, NM 88240	OIL C	CONSERVA	TION DIVISIO	ON MA	Y 2 8 1992	See Instructions at Bottom of Page
DISTRICT II P.O. Drawer DD, Artenia, NM 88210	S		ox 2088 exico 87504-2088		O. C. D.	
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410			BLE AND AUTHOR			
I. Operation			. AND NATURAL C	SAS		
Pecos River Operating,	, Inc. √	506. a	···· · · · · · · · · · · · · · · · · ·	wan A	JPI No.	
5949 Sherry Lane, Suit Reason(s) for Filing (Check proper box)	e_755, Dalla	as, TX 75225	for the second s		· · · · · · ·	· · · · · · · · · · · ·
New Well	Change i	n Transporter of:	Other (Flease exp	plain)		
Pecompletion Change in Operator X	Chil Caninghead Gan	Dry Gan				
If change of operator give name			ion, P. O. Box	2408, Ros	well. NM	88202
II. DESCRIPTION OF WELL A						00202
Lease Name	Well No.	Pool Name, Includi			f Lease Federal or Fee	Lease No. NM 53957A
O'Connell Federal Com	l_ <u>t</u>	Pecos S1		I		14H 33337A
Unit LetterE	<u>. 660</u>	Feet From The	est Line and 19	180 	et From The	orth Line
Section 15 Township	<u>65</u>	Range 26E	, NMPM,	Chave	es	County
III. DESIGNATION OF TRANS	and the second sec	NAME OF A DESCRIPTION O				angeneran gegen regeneran a s
Hame of Authorized Transporter of Oit Navajo Crude Oil Purch	or Conde	ensate [X]	Address (Give address to) P. O. Drawer 1			
Name of Authorized Transporter of Casing	thead Gas	· • • • • • • • • • • • • • • • • • • •	Address (Give address to	which approved	copy of this form	is to be sent)
Comanche Gas Gathering If well produces oil or liquids, give location of tanks.	Limited Pan Unit Sec. E 15		5949 Sherry La la gas actually connected? Yes	When		las, TX 75225
If this production is commingled with that f IV. COMPLETION DATA	from any other lease o	r pool, give comming!	ing order number:	······································		
	(V) Oil We	ll Gas Well	New Well Workover	Deepen	Flug Back Sa	me Res'v Diff Res'v
Designate Type of Completion - Date Spudded	Date Compl. Ready	to Frod.	Total Depth		P.B.T.D.	
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing 1	Formation	Top Oil/Gas Pay		-	
Ferferations					Tubing Depth	
e ceromanionis		;			Depth Casing S	hoe
and the second se						
			CEMENTING RECO		· · · · · · · · · · · · · · · · · · ·	
HOLE SIZE		, CASING AND	CEMENTING RECO		SAC	CKS CEMENT
HOLE SIZE					SAC	CKS CEMENT
	CASING & T	IUBING SIZE			5A(CKS CEMENT
V. TEST DATA AND REQUES	CASING & T	IUBING SIZE	DEPTH SE	T		· · · · · · · · · · · · · · · · · · ·
V. TEST DATA AND REQUES 1011 WELL (Test must be after re	CASING & T	IUBING SIZE		allowable for this	s depth or be for	full 24 hours)
V. TEST DATA AND REQUES	CASING & T TFOR ALLOW	IUBING SIZE	DEPTIH SE	allowable for this	s depth or be for	full 24 hours)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Longth of Test	CASING & T CASING & T FOR ALLOW ecovery of total volum Date of Test Tubing Pressure	IUBING SIZE	DEPTH SE	allowable for this	s depth or be for	full 24 hours)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank	CASING & T TFOR ALLOW ecovery of total volum Date of Test	IUBING SIZE	DEPTH SE be equal to or exceed top a Producing Method (Flow,	allowable for this	s depth or be for	full 24 hours)
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Longth of Test Actual Prod. During Test GAS WELL	CASING & T ST FOR ALLOW ecovery of total volum Date of Test Tubing Pressure Oil - Bbls.	IUBING SIZE	DEPTH SE be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls	allowable for thi pump, gas lift, e	(inclusion of the second secon	full 24 hours) Dosted ID- 7-31-92 Elg Op
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Longth of Test Actual Prod. During Test GAS WELL	CASING & T CASING & T FOR ALLOW ecovery of total volum Date of Test Tubing Pressure	IUBING SIZE	DEPTH SE	allowable for thi pump, gas lift, e	s depth or be for	full 24 hours) Dosted ID- 7-31-92 Elg Op
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Longth of Test Actual Fred. During Test GAS WELL Actual Fred. Test - MCF/D	CASING & T ST FOR ALLOW ecovery of total volum Date of Test Tubing Pressure Oil - Bbls.	IUBING SIZE	DEPTH SE be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls	allowable for this pump, gas lift, e	(inclusion of the second secon	full 24 hours) Dosted ID- 7-31-92 Elg Op
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual First. During Test GAS WELL Actual First. Test - MCF/D Lesting Method (pilot, back pr.)	CASING & T ST FOR ALLOW ecovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh	UBING SIZE	DEPTH SE be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Casing Pressure (Shist in)	allowable for this purp, gas lift, e	(hoke Size	full 24 hours) Dosted ID- 7-31-92 Elg OS densale
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual First. During Test GAS WELL Actual First. Test - MCF/D Lesting Method (pilot, back pr.) VI. OPERATOR CERTIFIC Lhereby certify that the rules and regul	CASING & T ST FOR ALLOW ecovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh CATE OF COM Bations of the Oil Cons	UBING SIZE	DEPTH SE be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Casing Pressure (Shist in)	allowable for this purp, gas lift, e	(hoke Size (lan- MCF	full 24 hours) Dosted ID- 7-31-92 Elg OS densale
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Lesting Method (pilot, back pr.) VI. OPERATOR CERTIFIC	CASING & T CASING & T CASING & T CASING & T CASING & T COMPANY OF TOTAL COMPANY OF TOTAL COMPANY OF TOTAL CASING & T CASING & T CASING & T CASING & T COMPANY OF TOTAL COMPANY O	UBING SIZE	DEPTH SE be equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls. Bbls. Condensate/MMCF Casing Pressure (Shist in) OIL CC	allowable for this pump, gas lift, e	(hoke Size (invity of Con Choke Size (invity of Con Choke Size	full 24 hours) Dosted ID- 7-31-92 Elg O densate
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V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Lesting Method (pilot, back pr.) VI. OPERATOR CERTIFIC Lhereby certify that the rules and regul Division have been complied with and is true and complete to the beet of my I Signature	CASING & T CASING & T ST FOR ALLOW ecovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh CATE OF COM lations of the Oil Cons that the information g knowledge and belief	UBING SIZE	DEPTH SE DEPTH SE De equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls Bbls. Condensate/MMCF Casing Pressure (Shist in) OIL CC Date Approv By ORIG	allowable for thi rump, gas lift, e DNSERV, ved	ATION D	full 24 hours) Dosted ID- 7-31-92 Elg O densate
V. TEST DATA AND REQUES OIL WELL (Test must be after re Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Frod. Test - MCF/D Lesting Method (pilot, back pr.) VI. OPERATOR CERTIFIC Libereby certify that the rules and regul Division have been complied with and is true and complete to the beet of my I Signature Patricia Thompson Greet Printed Name	CASING & T CASING & T ST FOR ALLOW ecovery of total volum Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Sh CATE OF COM lations of the Oil Cons that the information g knowledge and belief	IUBING SIZE VABLE e of load oil and must uit in) IPLIANCE servation given above Agent Title	DEPTIH SE DEPTIH SE De equal to or exceed top a Producing Method (Flow, Casing Pressure Water - Bbls, Bbla, Condensate/MIMCF Casing Pressure (Shut In) OIL CC Date Approv By ORIG MIKE	allowable for this pump, gas lift, e DNSERV, ved	depth or be for the befor (Thoke Size (Thoke Size (Th	full 24 hours) Dosted ID- 7-31-92 Elg O densate

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Wether for anowable for newly drives of deepsilod has an analysis of the section of the newly drives of deepsilod has an analysis of the sections of this form must be filled out for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, H, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Separate Form C-104 must be filled for each pool in multiply completed wells.