bmit 5 Copies propriate District Office STRICT 1	E	nergy, Mi	inerals and Natur		s Departme	nt	CEIVED	Form C- Revised See Instr	I-1-89
). Box 1980, Hobbs, NM 88240 STRICT II	C)IL CO		FION DIVISION		Ň	MAY - 5 19 9;		m of Page
D. Drawer DD, Artesia, NM 88210		San	P.O. Boz ta Fe, New Mez		4-2088		. C. D.		
STRICT III OU Rio Brazon Rd., Aztec, NM 87410			•			- e rs	an MEFIC	r	
	1 1		NSPORT OIL						
perator	<u></u>	******	, /			Well A			<u> </u>
Collins Oil &	<u>Gas Co</u>	rporat	ion /		1		05-6274	L	
P.O. Box 2443	3, Roswe	ell, NM	1 88202-244						
eason(s) for Filing (Check proper box)	(Change in]	ransporter of:	[] Other	r (Please explai	in)			
ecompletion	Oil	Ē	Dry Gas						
hange in Operator	Casinghead	Gas 📋 (Condensate		, ,				
d address of previous operator		<u></u>					·		
. DESCRIPTION OF WELL A		SE	Pool Name, Includin	a Ecomption		Kind of	Lease		ase No.
case Name Frank "P" State		Well No.	Diablo-San-	-			ANKATAK RA		
ocation								_	
Unit LetterI	: 1650		Feet From The <u>Sc</u>	outh_Line	and <u>990</u>	Fee	I From The _	East	Line
Section 21 Township	y 10-	<u>-S</u>	Range 27E	, NM	IPM, Cha	ves			County
	CD()))			AL GAS					
I. DESIGNATION OF TRAN	SPORTEI	or Condens		Address (Give	address to wh				n1)
Pueblo Petrolem Inc				P.O. Bo	x 8249, address 10 wh	Roswell,	NM 88	202	nt)
Name of Authorized Transporter of Casing Yates Petrolem Corp		X	or Dry Gas	105 S.	4th Stre	et, Arte	esia, NM	88210	
f well produces oil or liquids,	Unit				connected?	When	?		
ive location of tanks. This production is commingled with that f		21	10-S 27E	yes ng order numb			-1-92		
V. COMPLETION DATA	form any our	et lease of h							
	~~~~	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Designate Type of Completion		ol. Ready to	Prod.	Total Depth	l	<u>]</u> I	P.B.T.D.	I	_1
The spinner				T Oll/Cas Day			Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation			Top Oil/Gas Pay					
Perforations	<u> </u>			I			Depth Casir	ig Shoe	
			CASING AND	CEMENTI	NG RECOR				
HOLE SIZE			JBING SIZE		DEPTH SET			SACKS CEM	ENT
					<u> </u>	<u> </u>			
	_								
V. TEST DATA AND REQUE	ST FOR A	ALLOW	ABLE	the equal to o	r exceed top all	owable for thi	is depth or be	for full 24 ho	urs.)
OIL WELL (Test must be after	ST FOR A recovery of the Date of Te	otal volume	ABLE , of load oil and must	t be equal to o	r exceed top all lethod (Flow, p	'owable for thi ump, gas lift, c	is depih or be eic.)	for full 24 ho	urs.)
V. TEST DATA AND REQUE OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	otal volume est	ABLE , of load oil and musi	Producing IV		lowable for thi ump, gas lift, c	is depth or be etc.)	·	wrs.)
OIL WELL (Test must be after	recovery of 10	otal volume est	ABLE , of load oil and mus	Casing Press	ane	lowable for thi ump, gas lift, c	Choke Size	3	urs.)
OIL WELL (Test must be after Date First New Oil Run To Tank	Date of Te	otal volume est ressure	ABLE , of load oil and mus	Producing IV	ane	lowable for thi ump, gas lift, .		3	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Tubing Pro	otal volume est ressure	ABLE , of load oil and mus	Casing Press	ane	lowable for thi ump, gas lift,	Choke Size	3	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pro	olal volume est ressure	ABLE , of load oil and must	Casing Press Water - Bbla	ane	lowable for thi wrp, gas lift,	Choke Size	3	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	recovery of to Date of Te Tubing Pro Oil - Bbls	otal volume est essure i. f Test	of load ou and musi	Casing Press Water - Bbls Bbls. Conde	L Insate/MMCF	lowable for thi tump, gas lift,	Choke Size Gas- MCF Gravity of	Condensats	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	recovery of to Date of Te Tubing Pro Oil - Bbls	olal volume est ressure	of load ou and musi	Casing Press Water - Bbls Bbls. Conde	ure	lowable for thi	Choke Size	Condensats	ws.)
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.)	recovery of to Date of Te Tubing Pr Oil - Bbls Length of Tubing Pr	olal volume est essure h. ( Test ressure (Shu	of load oil and musi	Casing Press Water - Bbli Bbls. Conde Casing Pres	ane L Insate/MMCF Sure (Shut-in)		Choke Size Gas- MCF Gravity of Choke Siz	Condensate e	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC	recovery of to Date of Te Tubing Pro Oil - Bbls Length of Tubing Pro CATE Ol ulations of th	ressure (Shu F COM	of load oil and muti- it-in) PLIANCE ervation	Casing Press Water - Bbli Bbls. Conde Casing Pres	L Insate/MMCF		Choke Size Gas- MCF Gravity of Choke Siz	Condensate e	
OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	recovery of to Date of Te Tubing Pro Oil - Bbls Length of Tubing Pro CATE Ol ulations of the	ressure (Shu F COM formation gi	of load oil and muti- it-in) PLIANCE ervation	Casing Press Water - Bbli Bbls. Conde Casing Pres	aure L saste/MMCF sure (Shut-in) OIL CO	NSERV	Choke Size Gas- MCF Gravity of Choke Siz	Condensate e I DIVISI	
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OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Ray AC. Colling	recovery of to Date of Te Tubing Pro Oil - Bbls Length of Tubing Pro CATE Ol ulations of the	ressure (Shu F COM formation gi	of load oil and muti- it-in) PLIANCE ervation	Casing Press Water - Bbli Bbls. Conde Casing Pres	are are sate/MMCF sure (Shut-in) OIL CO te Approv	NSERV vedM	Choke Size Gas-MCF Gravity of Choke Siz ATION	Condensate e I DIVISI	
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OIL WELL (Test must be after Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an is true and complete to the best of my Rey, AC. Colling	recovery of to Date of Te Tubing Pro Oil - Bbls Length of Tubing Pro CATE OI ulations of the id that the info y knowledge	ital volume est essure i. Tessure (Shu F COM formation gi and belief.	of load oil and muti- it-in) PLIANCE ervation ven above	Casing Press Water - Bbli Bbls. Conde Casing Press Dat	ane ane sate/MMCF sure (Shut-in) OIL CO te Approv	NSERV vedM	Choke Size Gas-MCF Gravity of Choke Siz ATION	Condensate e IDIVISI 1992	

Kequest for anowable for allowable on new and recompleted wells.
All sections of this form must be filled out for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.