

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT-5 '90

WELL API NO.	30-005-62744
5. Indicate Type of Lease	STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	FRANK SR. COM.
8. Well No.	1
9. Pool name or Wildcat	PECOS SLOPE ABO
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3942 GR. 3949 DF.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator MYCO INDUSTRIES, INC.
3. Address of Operator 207 SOUTH 4th. ARTESIA, NM. 88210	4. Well Location Unit Letter I : 1980' Feet From The SOUTH Line and 660' Feet From The EAST Line Section 15 Township 5s Range 24e NMPM CHAVES County

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER: PERFORATIONS & TREATMENT <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/25-10/1 RAN CBL LOG PBT 4110' PERFORATED 20, 0.40" HOLES AS FOLLOWS
3577' 3578' 3580' 3581' 3582' 3583' 3584' 3585' 3667' 3668' 3669' 3818' 3819' 3820' 3823'
3824' 3825' 3827' 3828' 3829'. TREAT WITH 2000 GALS 7 1/2 % NEFE ACID, AND FRAC WITH
35,000 GALS GELLED WATER + ADDITIVES WITH 62,500 # 20/40 SD. AND 28,000 # 12/20 SE +
60 TONS CO2. RAN 2 3/8" TUBING WITH HR 4 PACKER SET AT 3510' , SWAB AND FLOW LOAD.
FLOW 850 MCFGPD ON 1/2" CHOKE TUBING PRESSURE 120 #
NOW SIWOPLC

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE W.A. Gressett TITLE CONSULTANT DATE 10/04/90
TYPE OR PRINT NAME W.A. GRESSETT TELEPHONE NO. 748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE OCT 5 1990

CONDITIONS OF APPROVAL, IF ANY: