

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF
BLM
Bylm

OCT - 5 '90

WELL API NO.	30-005-62744
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	FRANK SR. COM.
8. Well No.	1
9. Pool name or Wildcat	PECOS SLOPE ABO

WELL COMPLETION OR RECOMPLETION REPORT AND LOGS C. D.					
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____			ARTESIA, OFFICE		
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER _____					
2. Name of Operator MYCO INDUSTRIES, INC. ✓			8. Well No. 1		
3. Address of Operator 207 SOUTH 4th. ARTESIA, NM. 88210			9. Pool name or Wildcat PECOS SLOPE ABO		
4. Well Location Unit Letter <u>I</u> : <u>1980</u> Feet From The <u>SOUTH</u> Line and <u>660</u> Feet From The <u>EAST</u> Line Section <u>15</u> Township <u>5s</u> Range <u>24e</u> NMPM CHAVES County					
10. Date Spudded 9/11/90	11. Date T.D. Reached 9/18/90	12. Date Compl. (Ready to Prod.) 10/01/90	13. Elevations (DF & RKB, RT, GR, etc.) 3942 GR. 3949 DF.	14. Elev. Casinghead	
15. Total Depth 4200	16. Plug Back T.D. 4110	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-4200	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3577-3829 ABO				20. Was Directional Survey Made NO	
21. Type Electric and Other Logs Run CNL/LDT, DLL/MSFL, CBL				22. Was Well Cored NO	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	40.5 #	850'	14 3/4"	550 SX. CIRCULATED	NONE
4 1/2"	10.5 #	4191	7 7/8"	400 SX	NONE
					Inst ID-2
					10-12-90
					Comp + BK

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3510	3510
26. Perforation record (interval, size, and number) 20, 0.40" HOLES AS FOLLOWS 3577' 3578' 3580' 3581' 3582' 3583' 3584' 3585' 3667' 3668' 3669' 3818' 3819' 3820' 3823' 3824' 3825' 3827' 3828' 3829'					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3577-3829 2000 GAL 7 1/2% NEFE ACID 3577-3829 35000 GAL GELLED WTR. W/ 62500 # 12/40 & 28000 # 12/20		

28. PRODUCTION SD + 60 TONS CO2							
Date First Production 10/01/90		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) SIWOPLC	
Date of Test 10/03/90	Hours Tested 24	Choke Size 1/2"	Prod'n For Test Period	Oil - Bbl. 0	Gas - MCF 850	Water - Bbl. 0	Gas - Oil Ratio
Flow Tubing Press. 120 #	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) WILL BE SOLD TO TWP						Test Witnessed By SCOTT YATES	

30. List Attachments LOGS LISTED ABOVE & DEVIATION TESTS	
---	--

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature W. A. Gressett Printed Name W. A. GRESSETT Title CONSULTANT Date 10/04/90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____
 T. Salt _____
 B. Salt _____
 T. Yates _____
 T. 7 Rivers _____
 T. Queen _____
 T. Grayburg _____
 T. San Andres 555
 T. Glorieta 1522
 T. Paddock _____
 T. Blinbry _____
 T. Tubb 2977
 T. Drinkard _____
 T. Abo 3526
 T. Wolfcamp _____
 T. Perm _____
 T. Cisco (Bough C) _____

T. Canyon _____
 T. Strawn _____
 T. Atoka _____
 T. Miss _____
 T. Devonian _____
 T. Silurian _____
 T. Montoya _____
 T. Simpson _____
 T. McKee _____
 T. Ellenburger _____
 T. Gr. Wash _____
 T. Delaware Sand _____
 T. Bone Springs _____
 T. _____
 T. _____
 T. _____

Northwestern New Mexico

T. Ojo Alamo _____
 T. Kirtland-Fruitland _____
 T. Pictured Cliffs _____
 T. Cliff House _____
 T. Menefee _____
 T. Point Lookout _____
 T. Mancos _____
 T. Gallup _____
 Base Greenhorn _____
 T. Dakota _____
 T. Morrison _____
 T. Todilto _____
 T. Entrada _____
 T. Wingate _____
 T. Chinle _____
 T. Permian _____
 T. Penn "A" _____

T. Penn. "B" _____
 T. Penn. "C" _____
 T. Penn. "D" _____
 T. Leadville _____
 T. Madison _____
 T. Elbert _____
 T. McCracken _____
 T. Ignacio Otzte _____
 T. Granite _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____
 T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 3577 to 3585
 No. 2, from 3667 to 3669
 No. 3, from 3818 to 3829
 No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.
 No. 2, from _____ to _____ feet.
 No. 3, from _____ to _____ feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	808	808	ANHY & RED BED				
808	1373	565	ANHY				
1373	2776	1403	ANHY & SALT				
2776	3433	657	ANHY & DOLO				
3433	3550	117	DOLO & SHALE				
3550	3976	426	DOLO, SAND & SHALE				
3976	4200	224	DOLO & SHALE				