

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

c/sr
lp

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

OCT 25 '90

WELL API NO. 30-005-62745
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Plainstec
8. Well No. 2
9. Pool name or Wildcat Diablo-San-Andres

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3822 G1.
2. Name of Operator Collins Oil & Gas Corporation	
3. Address of Operator P.O. Box 2443, Roswell, NM 88202-2443	
4. Well Location Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line Section 27 Township 10S Range 27E NMPM Chaves County	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input checked="" type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-10-90 Pulled tubing & rods and set 4 1/2" CBIP at 2190'.
Perforated 13 holes at 2122, 2130, 2133, 2134, 2136, 2138, 2160, 2162, 2164, 2166, 2178, 2179, & 2180.
RIH with tubing and packer and treated with 5000 gallons of 28% HCL.
Flowed load back for 2 hrs.

10-11-90 Swabbed tubing, RIH with rods and pump.

10-12-90 Test on well was approx 80 bbls. of water and trace of oil.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roy D. Collins TITLE Pres. Collins O/G DATE 10-22-90
TYPE OR PRINT NAME ROY D. COLLINS TELEPHONE NO. 623-2040

(This space for State Use)
ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE NOV 2 1990
CONDITIONS OF APPROVAL, IF ANY: