

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

DEC 3 '90

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	✓
ALBUQUERQUE	✓
U.S.D.S.	✓
LAND OFFICE	✓
OPERATOR	
TYPE OF WELL	

OIL WELL ☒GAS WELL ☐DRY ☐OTHER ☐ P/A

TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☒DIFF. RESVR. ☐OTHER ☐ P/A

Name of Operator

Collins Oil & Gas Corporation

Address of Operator

P.O. Box 2443, Roswell, NM 88202-2443

Location of Well

LETTER G LOCATED 1650 FEET FROM THE North LINE AND 2310 FEET FROMEast LINE OF SEC. 27 TWP. 10S RGE. 27E NMPMDate Spudded 12-1-89 16. Date T.D. Reached 12-5-89 17. Date Compl. (Ready to Prod.) 12-28-89 18. Elevations (DF, RKB, RT, GR, etc.) 3822 GL 19. Elev. Casinhead 3820Total Depth 2270 21. Plug Back T.D. 2190 22. If Multiple Compl., How Many 1 23. Intervals Drilled By Rotary Tools Cable ToolsProducing Interval(s), of this completion - Top, Bottom, Name
2063 - 2111 San-Andres25. Was Directional Survey Made
no

Type Electric and Other Logs Run

Dual Induction, Z-Densilog, Gamma Ray Neutron27. Was Well Cased
no

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24	408	12 1/4"	250	
4 1/2"	9.5	2270	7-7/8"	125	1542

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

30. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2000	no

Perforation Record (Interval, size and number)

22, 2130, 2133, 2134, 2136, 2138, 2160, 2162, 2164, 2166, 2178, 2179, & 2180. 13 shots 4/10"

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2112-2190	5000 gal. 28% HCL

PRODUCTION

First Production <u>10-14-90</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 2x1 1/2"x10' rod pump</u>				Well Status (Prod. or Shut-in) <u>P/A</u>	
Date of Test <u>10-16-90</u>	Hours Tested <u>24</u>	Choke Size <u>24</u>	Prod'n. For Test Period <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>80</u>	Water - Bbl. <u>80</u>
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate <u>0</u>	Oil - Bbl. <u>0</u>	Gas - MCF <u>80</u>	Water - Bbl. <u>80</u>	Oil Gravity - API (°)

Disposition of Gas (Sold, used for fuel, vented, etc.)

Test Witnessed By

R. Hammond

List of Attachments

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Ray A. CollinsTITLE Pres. Collins O/GDATE 11-27-90

