

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

FEB 15 '90

WELL API NO.	30 005-62746
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 5230
7. Lease Name or Unit Agreement Name	South Dallas
8. Well No.	2
9. Pool name or Wildcat	Foor Ranch <i>Pro Permian</i>
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator Pacific Enterprises Oil Company (USA)
3. Address of Operator P. O. Box 3083, Midland, Texas 79702	4. Well Location Unit Letter <u>B</u> : <u>660</u> Feet From The <u>North</u> Line and <u>1400</u> Feet From The <u>East</u> Line Section <u>2</u> Township <u>10S</u> Range <u>26E</u> NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Set surface casing 12-9-89.
8-5/8" casing at 1154'
44' 32#/ft., J-55, 8R, ST&C, New
1082.37' 24#/ft., J-55, 8R, ST&C, New
28.80' 32#/ft., J-55, 8R, ST&C, New

Cemented with: 380 sx of Western's Pacesetter Lite with 5#/sx gilsonite, 1/4#/sx flocele, 3% CaCl. Tail: 200 sx "C" with 1/4#/sx flocele, 2% CaCl.
Cement not circulated to surface. Ran temp. survey after 6 hours. TOC at 300'.
Ran 1" in two stages: 1st stage: from 175' - 100 sx "C" w/4% CaCl
2nd stage: from 110' 85 sx "C" w/4% CaCl
Circulated 2 sx to surface.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Robert Winkler III TITLE Operations Engineer DATE 2-14-90
TYPE OR PRINT NAME C. Robert Winkler III TELEPHONE NO. 915-684-3861

(This space for State Use) ORIGINAL SIGNED BY
MIKE WILLIAMS
APPROVED BY SUPERVISOR, DISTRICT II

FEB 23 1991

CONDITIONS OF APPROVAL, IF ANY: