

**OIL CONSERVATION DIVISION**

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

FEB - 9 '90

O. C. D.  
ARTESIA OFFICE

WELL API NO. 30-005-62746
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG 5230

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
 OIL WELL  GAS WELL  OTHER

7. Lease Name or Unit Agreement Name  
 South Dallas

2. Name of Operator  
 Pacific Enterprises Oil Company (USA) ✓

8. Well No.  
 2

3. Address of Operator  
 P.O. Box 3083, Midland, Texas 79702

9. Pool name or Wildcat  
 Floor Ranch *Pool*

4. Well Location  
 Unit Letter B : 660 Feet From The North Line and 1400 Feet From The FEL Line  
 Section 2 Township 10 South Range 26 East NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3863.5

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <u>Sidetrack</u> <input type="checkbox"/>		OTHER: _____ <input type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-18-90: Drilling at 5307'. Picked up off bottom to switch from reserve pit to steel pits. Abo shales heaved in and stuck DC. Back off DC's at 4776'. Left 7 7/8" bit and 18-6" DC's in the hole. Attempt to fish for 5 days. Unsuccessful.

1-24-90: Plug back hole with 550 sx class "H" cmt (17.6 ppg) to 3900'. Dress off to 4066'. Make random sidetrack using downhole motor and 3° bent sub. Plan to drop angle to verticle by top of Abo shale at 4600'.

Note: A directional survey will be run at TD to determine bottom hole location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. Robert Winkler III TITLE Operations Engineer DATE 2-1-90

TYPE OR PRINT NAME C. Robert Winkler III TELEPHONE NO. 915/684-3861

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: