Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

RéCeive

See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

MAY - 9 1991

DISTRICT II P.O. Drawer DD, Artesia, NM 88210	P.O. Box 2088 Santa Fe, New Mexico 87504-2088 O. C. D.									
ISTRICT III 200 Rio Brazos Rd., Aztec, NM 87410			·	•		AR	O. C. D. TESIA, OFFI	ICE		
NO KIO DIEZZE KU., KIZZO, KINI 07410	REQUEST					ZATION				
perator	TO TRANSPORT OIL AND NATURAL GAS						Well API No.			
YATES PETROLEUM CO	DRPORATION					30-0	005-6274	-6	· · · · · · · · · · · · · · · · · · ·	
105 South 4th St.,	Artesia, N	M 882	210							
leason(s) for Filing (Check proper box)	O.		5		er (Please expl					
lew Well	Chang Oil	e in Transj Dry C		App	proved for	or SWD b	y Order	No. SWD	-406	
Change in Operator	Casinghead Gas	_	ensate	Nov	ember 1	, 1990.				
	Pacific Ent			3083, M	idland,	TX 79702	2			
. DESCRIPTION OF WELL	AND LEASE									
.case Name	Well No. Pool Name, Including						lease Lease No.		ase No.	
South Dallas	2	2 Undes. Ord			l	State	Federal on Fee LG		5230	
Unit Letter B	:660	Feet	From The No	orth Lin	e and	00 Fe	et From The _	East	Line	
Section 2 Townshi	p 10S	Rang	e 26E	N	мрм,	C1	naves		County	
II TAROTONIATION OF TO AN	tenanggen ag	. A 11 A 2	NIEN NIAGERI	DAI CAC						
II. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		ndensate	D NATU		e address to w	hich approved	copy of this fo	orm is to be se	nt)	
ame of Authorized Transporter of Casinghead Gus or Dry Gas				Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit Sec.]Тwp.	. Rgc.	is gas actuali	y connected?	When	7			
f this production is commingled with that V. COMPLETION DATA										
Designate Type of Completion		Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations								Depth Casing Shoe		
	TUBI	NG, CAS	SING AND	CEMENT	NG RECO	RD			·	
HOLE SIZE	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
								Post ID-3		
							5-12-91			
	_			-				sing ap		
V. TEST DATA AND REQUE				<u> </u>						
	recovery of total vo	lwne of loo	id oil and mus	i be equal to o	r exceed top a lethod (Flow, j	llowable for th	is depth or be	for full 24 hou	rs.)	
Date First New Oil Run To Tank	Date of Test			Producing N	iemou (riow,)	punp, gas igi,	eic.j			
Length of Test	Tubing Pressure	Tubing Pressure			Casing Pressure			Choke Size		
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF			
CACAUCI				.						
GAS WELL Actual Prod. Test - MCF/D	Length of Test	Length of Test			Bbls. Condensate/MMCF			Gravity of Condensate		
Testing Method (pitot, back pr.)	Tubing Pressure	(Shut-in)		Casing Pressure (Shut-in)			Choke Size			
Torong Heaves (Proof swort pr										
VI. OPERATOR CERTIFIC I hereby certify that the rules and reg Division have been complied with an	ulations of the Oil C	Conservatio	ก	1				DIVISIO	NC	
is true and complete to the best of m				Dat	e Approv	ed	MAY 1	0 1991		
O. Constitute	řiiv —		Andreadon actividade de transit des transportes pro-	By.			L SIGNE	D BY		
Juanita Goodlett Printed Name	- Productio	Titl	le	Title		MIKE W SUPERV	ILLIAMS ISOR, DIS	STRICT I		
5-7-91	(505)	748-		''''					•	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 4) Separate Form C-104 must be filed for each pool in multiply completed wells.