Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 South First, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

 $E_{\text{Ta}} \quad \mbox{$_{\circ}$} y, \mbox{Minerals and Natural Resources}$

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 Form C-105 Revised March 25, 1999 WELL API NO.

30-005-62746

5. Indicate Type of Lease
STATE X FEE

6. State Oil & Gas Lease No.

LG-5230

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	17	10	_
- 4636	1/	18	10
/ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		•	195
/ ADL *			~<^

WELL CO	OMP	LETION	OR RECO	MPLETION APPO	AND AND) L ŎĞ						
la. Type of Well:				_ //	2000	12	1.	7. Lease Na	ame or Unit Ag	reement	Name	
		GAS WEL	L X DR	Y DOTHERS	AUG 2002 RECEIVED ARTI	SIA	ا ∤ند					
 b. Type of Comple NEW WO 			PLUG	DIFF.	MOCENE	010	24	South D	allas			
	VER [DEEPE		RESVR. OTH	RECERT	(2),, §	2/					
				\\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\ \\	2CD - L.	^^ <u>.</u>		0 11/11/1				
2. Name of Operato		C		LA CA		10/		8. Well No	•			
Yates Petrol		Corpo	ration ?	<u></u>	1	6180		2				
3. Address of Opera				••	- 1E OF			9. Pool name		_		
105 South 4"	[□] 51.,	Artesic	1, NM 882	10			l	Foor Ra	nch Pre-	Perm	nian	
4. Well Location									· · · · · · · -			
	D	: 660) F.F	T North	T	1400	1		E 271	East		
Unit Letter					Line and _		<u>J</u>		From The		Line	
Section		2 :	Township	108	Range	26E	(D.D.)	NMPN		naves		
10. Date Spudded	H. D	ate T.D. Re		Date Compl. (Ready to Prod	.) 13.	Elevations		RKB, RT. GR	. etc.)	4. Elev.	Casinghead	
12/6/89		2/14/9		11/1/90		1::		64' GR				
15. Total Depth		16. Plug B	i	17. If Multiple Compl. Ho Zones?	w Many	18. Interv		Rotary Tools	1	Cable T	ools	
6200'	1	6	144'	Zones:		Dillied B	by	0-62	200'			
Sidetrack												
19. Producing Interv		-		tom, Name					20. Was Direct	tional Su	rvey Made	
6058'-6092'										N	0	
21. Type Electric an		r Logs Run						22. Was Wel	l Cored			
CNL, DLL, CI	CNL, DLL, CBL					No						
23.			CASI	NG RECORD (Repor	t all string	s set in w	vell)					
CASING SIZE		WEIG	HT LB./FT.	DEPTH SET		LE SIZE		CEMENTING RECORD AMOUNT		MOUNT PULLED		
8-5/8'		24#	& 32#	1156'	12	12-1/4"		765 sx		Circ		
5-1/2'		14#, 15	5.5# & 17#	6200'	7	-7/8''		650 sx		TC	TOC 4720' (CBL)	
24.				LINER RECORD	1		25.	<u>'</u>	UBING REC	CORD		
SIZE	TOP	 	BOTTOM	SACKS CEMEN	Γ SCREEN	1	SIZ		DEPTH SE		PACKER SET	
							2-3	3/8"	5964'			
								· <u>·</u>				
26. Perforation re	cord (i	nterval, size	and number)	<u> </u>	27 AC	ID SHOT	FR	ACTURE CE	EMENT, SQL	EEZE	ETC	
6058'-6065'		•				INTERVAL			ND KIND MA			
6071'-6078'					6058'-			1000 gal	s 15% NEFE	HCL	with additives	
6082'-6092'	Toto	1 27 hal	06					and 27 ball sealers				
0002 -0092	lola	1 2/ 1101	es				-	GIIG Z	3001013		***	
28				PR	ODUCTION	ON		<u> </u>				
Date First Production	on		Production Meth	nod (Flowing, gas lift, pump			ומ	Well Status	(Prod. or Shu	!-in)		
				, 5,5 7,7 1		71-1-1				าบ์t-in		
Date of Test	Hour	Tested	Choke Size	Prod'n For	Oil - Bbl		Gas	- MCF	Water - Bbl		Gas - Oil Ratio	
				Test Period			1					
Flow Tubing Press	Casin	g Pressure	Calculated 2	24- Oil - Bbl.	Gas	- MCF	1	Water - Bbl.	Oil Gr	avity - A	PI - (Corr.)	
C		G	Hour Rate	1	1		1				, , ,	
29. Disposition of C	ias (So	ld used for	fuel vented etc.	<u> </u>					Test Witnesse	d Bv		
23. Disposition of C	- w- 1.10	Hood jor	,, ,, 6,6,7						. 550 . 7 10110350	,		
30. List Attachment	rs											
Logs												
	v that	the inform	ation shown on	both sides of this form a	is true and c	complete to	o the	best of mv kn	owledge and	belief		
, ,,,						•		~ ~	J	,		
, .		, 1	Print									
Signature \	na	. Lh.,	Nam	ie Tina Huerta Ti	tle Regul	latory C	om	oliance Su	pervisor 1	Date A	August 14, 2002	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE
Southeastern New Mexico
Northwestern New Mexico

T. Salt			T. Canyon	T. Ojo Ala	mo		T. Penn. "B"
			T. Strawn	T. Kirtland	l-Fruitla	ınd	T. Penn. "C"
B. Salt _			T. Atoka	T. Pictured	d Cliffs		_ T. Penn. "D"
T. Yates			T. Miss	T. Cliff Ho	ouse		T. Leadville
T. 7 Rive	ers		T. Devonian	T. Menefe	e		T. Madison
T. Queen	1		T. Siluro-Devonian	T. Point Lo	ookout		T. Elbert
T. Grayb	urg		T. Montoya	T. Mancos			T. McCracken
T. San A	ndres		1. Simpson	T. Gallup			_ T. Ignacio Otzte
T. Glorie	ta		T. McKee	Base Green	nhorn		_ T. Granite
T. Paddo	ck		T. Ellenburger	T. Dakota_			T. Spear
T. Blineb	ory		T. Gr. Wash	T. Morriso	n		A Interval
T. Tubb_			T. Delaware Sand	T. Fodilto_			B Interval
T. Drinka	ard		T. Bone Springs	T. Entrada			C Interval
T. Abo _			T. Yeso	T. Wingate	2		Т.
T. Wolfe	amp	5260	Ordovician 6030'	T. Chinle_			T.
B Zone_		55001	2 nd Siluro-Devonian	T			Т.
1. Penn		5/02		T. Permian	1		1.
I. Cisco				T. Penn "A	ı		T
No 1 f	From		to	No 2 f	rom		OIL OR GAS SANDS OR ZONES
No. 2 6		• • • • • • • • • • • • • • • • • • • •	to	No. 5, 1	10111		······································
NO. 2, 1			IO	No. 4, 1	rom		to
			IMPORTANT of the state of the s	er rose in ho	ole.	foot	
No.2.6			to			fast	
No. 2, f	rom	•••••	to	• • • • • • • • • • • • • • • • • • • •	• • • • • • • •	feet	•••••
No. 2, f No. 3, f	rom		to			feet	
No. 2, f No. 3, f	rom rom		tototototo			feet	
No. 2, f No. 3, f	rom rom		to			feet	