

Form 3160-4
July 1989)

NM Oil Cons. Commission

Drawer DD

UNITED STATES

DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

CONTACT RECEIVED
OFFICE FOR NUMERICAL
OF COPIES REQUIRED

(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NMD60-3160-3

clsf

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

JAN 26 '90

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other

2. NAME OF OPERATOR

YATES PETROLEUM CORPORATION /

3. ADDRESS OF OPERATOR

105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 330' FSL & 1980' FWL, Sec. 28-T6S-R25E

At top prod. interval reported below

At total depth Same

9a. API Well No.

30-005-62748

14. PERMIT NO.

DATE ISSUED

3a. Area Code of Phone No.

505/748-1471

ARTESIA, OFFICE

15. DATE SPUDDED

12-7-89

16. DATE T.D. REACHED

12-18-89

17. DATE COMPL. (Ready to produce)

12-29-89

20. TOTAL DEPTH, MD & TVD

4100'

21. PLUG BACK T.D., MD & TVD

4050'

22. IF MULTIPLE COMPLEMENTS, HOW MANY*

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3510-3532' Abo

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/FDC; DLL

12. COUNTY OR PARISH

Chaves

13. STATE

NM

18. ELEVATIONS (DT, HBR, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

ROTARY TOOLS

X

CABLE TOOLS

25. WAS DIRECTIONAL SURVEY MADE

No

27. WAS WELL CORED

No

29. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	
13-3/8"	54.5#	633'	17 1/2"	550 sx	Circulated
8-5/8"	24#	1522'	12 1/2"	1125 sx	circulated
4 1/2"	9.5#	4100'	7-7/8"	450 sx	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8"	3487'	3487'

31. PERFORATION RECORD (Interval, size and number)

3510-3532' w/23 .42" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3510-32'	w/2000g. 7 1/2% acid.
	SF w/25410g. 40# gel KCL +
	54 tons CO2 + 52000# 20/40 sd.

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
12-29-89		Flowing				SIWOPLC	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
12-29-89	24	1/2"	→	-	2460	-	1-19-90
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
380	PKR	→	-	2460	-	- Comp. B K	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented for test - Shut in waiting on pipeline connection

TEST WITNESSED BY

Bill Hansen

35. LIST OF ATTACHMENTS

Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

Production Supervisor

DATE 1-10-90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations.

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Glorieta Yeso Fullerton Abo	1325 1388 2813 3465	