

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Gates Petr Corp</u>		Lease <u>Middle Creek Stut</u>		Well # <u>2</u>	
Location of Well	Unit <u>H</u>	Section <u>16</u>	Township <u>9</u>	Range <u>23</u>	County <u>Chaves</u>
Drilling Contractor	<u>Undesignated</u>		Type of Equipment <u>Rotary</u>		

*** Witness** APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>12 1/4</u>	<u>* 8 5/8</u>	<u>24# J-55</u>		<u>1200</u>	<u>1200 Circ</u>
<u>7 7/8</u>	<u>4 1/2</u>	<u>9.5# K-55</u>		<u>TD</u>	<u>350</u>
				<u>Approx. 3400'</u>	

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4" Size of Casing 8 5/8" Sacks cement required _____

Type of Shoe used guide Float collar used _____ Btm 3 jts welded _____

TD of hole 809' Set 809' Feet of 8 5/8" Inch 24 # Grade J-55

New used csg. @ 809' with 200 270cc sacks neat cement around shoe

+ 250 sax CL-H additives (10# thickset, 1/2# celloseal, 10# gilsonite, 270cc)

Plug down @ 10:00 (AM) (PM) (PM) Date 1-4-90

Cement circulated No No. of Sacks -0-

Cemented by Western Company Witnessed by Mike Stubblefield

Temp. Survey ran @ 3:00 (AM) (PM) (AM) Date 1-5-90 top cement @ 600'

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: 1. Ran 1" Tubing + Tagged toc @ 563' w/ 50 sr CL C 590cc

2. Ran 1" Tubing + Tagged toc @ 558' w/ 35 sr CL C 590cc

3. Ran 1" Tubing + Tagged toc @ 528' w/ 50 sr CL C 590cc

4. Ran 1" Tubing + Tagged toc @ 438' w/ 75 sr CL C 590cc

5. Ran 1" Tubing + Tagged toc @ 335' w/ 75 sr CL C 590cc

6. Ran 1" Tubing + Tagged toc @ 244'