

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
310 Old Santa Fe Trail, Room 206
Santa Fe, New Mexico 87503

WELL API NO.

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Rox

8. Well No.

#3

9. Pool name or Wildcat

San Andres - Wildcat

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

2. Name of Operator
Jalapeno Corporation

3. Address of Operator
PO Box 1608, Albuquerque, NM 87103-1608

4. Well Location
Unit Letter D : 990 Feet From The North Line and 990 Feet From The West Line
Section 31 Township 10 S Range 28 E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

2710.8 GL

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging operations for the Rox #3 commenced 4/17/95, and were completed on 4/24/95. An OCD officer was present for the procedures.

Please see attached detail for operations involved.

RECEIVED

MAY 3 1995

OIL CON. DIV.
DIST. 2

Per ID-2
6-2-95
P+H

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jeanette Atkinson TITLE Operations Secretary DATE 4/28/95

TYPE OR PRINT NAME

TELEPHONE NO.

(This space for State Use)

APPROVED BY [Signature] TITLE FOH DATE 1-15-95

CONDITIONS OF APPROVAL, IF ANY:

WELL REPORT
PLUGGING OPERATIONS

ROX #3
990' FNL & 990' FWL
Sec 31- 10S - 28E, Chaves County

Jalapeno Corporation
Operator

4-17-95 MIRU.

4-18-95 Ran 2 3/8" pipe to depth of 1963'.

4-19-95 Hauled in gel and cement. Ran 5 joints pipe. Too windy to mix mud or cement. Shut down for night.

4-20-95 1st Plug: Set pipe at 2223.20'. Pulled up 13' off TD and mixed 470 gals of water with 3 sx gel. Pumped down hole in 6 7/8" casing 244' mixed bottom plug at 128' with 25sx cement and 150 gal water. (2095.2' to 2223.2') Displaced cement in tubing with 365 gals of mix gel, same as above (189' in 6 7/8). Pulled 8 joints of pipe, pumped down remainder of gel down hole, 105 gals, 55' in 6 7/8" casing. Pulled 7 more joints of pipe. (Total 15 jts or 475') Pumped gel from 470'-244' down hole.

4-21-95 Ran 357' pipe, tagged bottom plug (11 joints tag). New PBTD 2095'.
2nd Plug: Pulled 16 jts up to 1604', mixed 25 sx cement with 125 gals water, pumped down tubing (128) (1476' to 1600') Displaced with 260 gls gel 135'. Pulled 8 jts pipe, pumped 210 gals gel 109'. Pumped 40 gals fresh water 21'. Pulled 14 jts to 922'. Mixed gel (3 sx with 470 gals water) and pumped down 244'.
3rd Plug: (794'-922') (128') Displaced cement with 150 gals gel 78'. Pulled 8 jts pumped 320 gals gel 166'. Added 40 gals fresh water 21'. Pulled 11 jts to 330'. Mixed 25 sx cement & 150 gals water.
4th Plug: (235'-330') Displaced with 422 gals gel 219'. Pulled 8 jts up to 97'.

4-24-95 Ran 5 jts tagged at 235'. Pulled 6 jts pipe up to 49'. Mixed 10 sx cement with 6 gals water. (50' surface plug).
Set dry hole marker in cement.
Rigged down, cleaned location.