

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

RECEIVED

OCT - 1 1992

Form C-103
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

O. C. D.

WELL API NO.

30-005-62751

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 5246

7. Lease Name or Unit Agreement Name

Pathfinder AFT State

8. Well No.

6

9. Pool name or Wildcat

Diablo Fusselman Associated

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL WELL ☒ GAS WELL ☐ OTHER WORKOVER

2. Name of Operator

YATES PETROLEUM CORPORATION

3. Address of Operator

105 South 4th St., Artesia, NM 88210

4. Well Location

Unit Letter F : 1980 Feet From The North Line and 1980 Feet From The West Line

Section 21

Township 10S

Range 27E

NMPM Chaves

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3852.5' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Squeeze existing perms. reperforate ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-25-92. RUPU. TOH w/2-7/8" tubing and sub pump. TIH w/gauge ring and junk basket to 6500'.
TIH and set retainer 6350'. Sting into retainer at 6350' and pressure annulus to 500 psi.
Established injection rate of 8 BPM on vacuum. Pumped 100 gals Superflush 101, 100 sx Class
"H" + 8/10% Halad 322 and 100 sx "H" Neat. Squeezed perms 6376-6480' to 2800 psi w/163 sx on
formation. Sting out of retainer and reversed tubing clean. WOC. Drilled out retainer at
6350'.and 89' cement. Tagged bottom at 6505'.
Perforated 6446-54' (1 SPF-9 holes) and 6470-80' (1 SPF-11 holes). Acidized perms w/5000gal
20% NEFE acid. No sign of communication with squeezed holes.
10-3-92. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Supervisor

DATE 10-6-92

TYPE OR PRINT NAME

Juanita Goodlett

TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY

MICHAEL L. ADAMS

SUPERVISOR, DISTRICT I

TITLE

DATE

OCT 9 1992

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY: