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DISTRICT I
P.O. Box 1980, Hobbs, NM 8824

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62753	
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name SARDINE	
8. Well No. 1	
9. Pool name or Wildcat Wildcat San Andres	
4. Well Location Unit Letter C : 990 Feet From The NORTH Line and 2298 Feet From The WEST Line Section 19 Township 9S Range 28E NMPM CHAVES County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3898.2	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator
YATES EXPLORATION CO., INC. ✓

3. Address of Operator
P. O. Box "0" Albuquerque, NM 87103

4. Well Location
Unit Letter C : 990 Feet From The NORTH Line and 2298 Feet From The WEST Line
Section 19 Township 9S Range 28E NMPM CHAVES County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3898.2

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 8-5/8" 23 pound casing to 352'; cemented with 190 sacks cement; circulated cement; WOC 24 hours; pressured upon pipe to 650 psi; pressure held.

Drilled through cement in 8-5/8" casing and below pipe to 368'; encountered water; drilled to 413'.

Ran second string surface pipe: 7" from surface to 400'; cemented with 40 sacks cement; cement circulated up into 8-5/8" casing; WOC 24 hours; pressure tested 7" casing to 650 psi; held pressure; drilled through cement in pipe. Dry below pipe; continued drilling hole with air.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Thomas M. Kimball TITLE Landman DATE May 9, 1990
TYPE OR PRINT NAME Thomas M. Kimball TELEPHONE NO. 505 242-2050

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS

MAY 18 1990

APPROVED BY SUPERVISOR, DISTRICT II TITLE DATE

CONDITIONS OF APPROVAL, IF ANY: