

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LG-7444

7. Lease Name or Unit Agreement Name

MANNES STATE

8. Well No.

1-35

9. Pool name or Wildcat

WILDCAT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR ☐ OTHER ☐

2. Name of Operator

R. J. MANNES OIL & GAS EXPLORATION

3. Address of Operator

P.O. BOX 1918, HOLLAND, MI 49422-1918

4. Well Location

Unit Letter J : 1980 Feet From The SOUTH Line and 1800 Feet From The EAST Line

Section 35 Township 3S Range 27E NMPM CHAVES County

10. Date Spudded

12-26-89

11. Date T.D. Reached

3/3/90

12. Date Compl. (Ready to Prod)

7/18/90

13. Elevations (DF & RKB, RT, GR, etc.)

4089 GR

14. Elev. Casinghead

4091 GR

15. Total Depth

6940'

16. Plug Back T.D.

6768'

17. If Multiple Comp How Many Zones?

18. Intervals Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6350' TO 6372 PENN

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

DLI

22. Was Well Cored

NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	351'	17 1/2"	300 SX	
8 5/8"	24#	1795'	12 "	400 SX	
5 1/2"	17#	6927'	7 7/8"	1950 SX	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	6506	6509

26. Perforation record (interval, size, and number)

6350' TO 6372 - 7/8" - 2 SHOTS PER FT

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

6350' TO 6372'

4000 GAL 7 1/2 HCL

Post ID-2

8-3-91

camp 4 BR

28. PRODUCTION

Date First Production

Production Method (Flowing, gas lift, pumping - Size and type pump)

FLOWING

Well Status (Prod. or Shut-in)

SHUT-IN

Date of Test

7/10/90

Hours Tested

2

Choke Size

3/16

Prod'n Per Test Period

Oil - Bbl

Gas - MCF

Water - Bbl

Gas - Oil Ratio

Flow Tubing Press.

351 PSI

Casing Pressure

1250

Calculated 24-Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED

Test Witnessed By

KELTIC SERVICES

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

ROBERT J. MANNES

Title

Date 7-24-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 542	T. Miss 6702	T. Cliff House	T. Leadville
T. 7 Rivers 613	T. Devonian	T. Menefee	T. Madison
T. Queen 1070	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya 6822	T. Mancos	T. McCracken
T. San Andres 1451	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 2593	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 4118	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 4684	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C) 6079	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology