

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

APR 2 '90

WELL API NO. 30-005-62756
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-2328
7. Lease Name or Unit Agreement Name Bittersweet Unit
8. Well No. 1
9. Pool name or Wildcat Wildcat Ordovician
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3763' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	2. Name of Operator YATES PETROLEUM CORPORATION
3. Address of Operator 105 South 4th St., Artesia, NM 88210	4. Well Location Unit Letter J : 1980 Feet From The South Line and 1980 Feet From The East Line Section 28 Township 9S Range 26E NMPM Chaves County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3763' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-31-90 - 2-28-90. Drilled 505' with cable tool. Resumed drilling with rotary tool
11:45 AM 2-28-90. Ran 24 joints 8-5/8" 24# J-55 ST&C casing set 954'. Guide shoe set
954'. insert float set 942'. Cemented w/400 sx Pacesetter Lite w/5#/sx Gilsonite, 3%
CaCl2, 1/4#/sx Celloseal (yield 1.98. wt 12.4). Tailed in w/200 sx Class C w/2% CaCl2
(yield 1.32, wt 14.8). PD 2:00 PM 3-2-90. Bumped plug to 700 psi, released pressure
and float held okay. Circulated 63 sacks. WOC. Drilled out 8:00 AM 3-2-90. WOC 18 hrs.
NU and tested to 1000 psi for 30 minutes, OK. Reduced hole to 7-7/8". Resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Juanita Goodlett TITLE Production Supervisor DATE 3-30-90
TYPE OR PRINT NAME Juanita Goodlett TELEPHONE NO. 505/748-1471

(This space for State Use)

ORIGINAL SIGNED BY
MIKE WILLIAMS
SUPERVISOR, DISTRICT II

APPROVED BY _____ TITLE _____ DATE APR 4 1990

CONDITIONS OF APPROVAL, IF ANY: