State of New Mexico Submit 3 Copies Form C-103 to Appropriate District Office Energy, Minerals and Natural Resources Department Revised 1-1-89 DISTRICT OIL CONSERVATION DIVISION P.O. Box 1980, Hobbs, NM 88240 WELL API NO. P.O. Box 2000 Santa Fe, New Mexico 87507-2088 30-005-62756 **DISTRICT II** P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease STATE FEE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: WELL X WELL OTHER Bittersweet AOZ State Com 2. Name of Operator YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 Foor Ranch Wolfcamp, North 4. Well Location Unit Letter J: 1980 Feet From The South 1980 Line and Feet From The East Line 28 hip 9S Range 26E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) Township Chaves **NMPM** County 3763' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: OTHER: TA Ordovician & recomplete to WolfcampX 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4-11-2000 - Moved in and rigged up pulling, unit. Shut down for rig repairs. 4-12-2000 - Nippled up BOP. Loaded tubing. Unset packer and TOOH. Rigged up wireline. TIH with 4" casing guns and perforated 5381-5387' w/13 .41" holes (2 SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. Nippled down old tubinghead and nippled up new tubinghead. Nippled up BOP. TIH with RBP and packer. Set RBP at 5449'. Pulled packer to 5200'. Shut well in for night. 4-13-2000 - TIH with packer 5313'. Nippled down BOP and nippled up tree. Acidized perfs. 5381-5387' with 600 gallons 15% iron control HCL acid and ball sealers. Swabbed. Flow tested. Shut well in for night. 4-14-2000 - Flow tested. Shut well in. Released well to production department. I hereby certify that the true and complete to the best of my knowledge and belief. Operations Technician DATE April 15, 2000 SIGNATURE _ Rusty Klein TELEPHONE NO. 505/748-1471TYPE OR PRINT NAME

MAY 0 2 2000

ORIGINAL SIGNED BY TIM W. GUM

DISTRICT II SUPERVISOR

(This space for State Use)