Submit 3 Copies To Appropriate District Office		f New Mex			Form C-103 Revised March 25, 1999
District I Energy, Wilherars and Inatural Resources			WELL API NO.		
1625 N. French Dr., Hobbs, NM 88240 District II OII CONSERVATION DIVISION			30-005-62756		
811 South First, Artesia, NM 88210			5. Indicate Type of	Lease	
District III 1220 South St. Francis Dr. 000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505			STATE X		
District IV			6. State Oil & Gas	Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				V-2328	
(DO NOT USE THIS FORM FOR PROPODIFFERENT RESERVOIR. USE "APPLIF PROPOSALS.)  1. Type of Well: Oil Well Gas Well X  2. Name of Operator Yates Petroleum Corpo  3. Address of Operator 105 S. 4th Street Arte  4. Well Location	CATION FOR PERMIT" (FO	EEPEN OR PLU DRM C-101) FO	RECEIVED ARTESIA	Bittersweet AO	Vildcat e-Permian
Section 28	Township 9S	Range	26E NMF	M Chaves	County
Scotton 20	10. Elevation (Show	w whether DR	, RKB, RT, GR, etc	c.)	
		3763'	GR		
11. Check	Appropriate Box to	Indicate Na	ture of Notice,	Report or Other D	ont of
NOTICE OF IN	NTENTION TO:		SUB	SEQUENT REP	ALTERING
PERFORM REMEDIAL WORK	PLUG AND ABANDO	ON _	REMEDIAL WOR	K	CASING D
TEMPORARILY ABANDON	CHANGE PLANS	PLANS COMMENCE DRILLING OPNS. ABANDONMENT			
PULL OR ALTER CASING	COMPLETION		CEMENT JOB		
OTHER: Perforate and Stimulate		X	OTHER:		
Describe proposed or completed starting any proposed work). SEI recompilation.	ERULE 1103. For Mul	tiple Comple	tions: Attach well	bore diagram of propo	sed completion of
Yates Petroleum Corporatio & release the RBP @ 5,449' to tubing, the packer & the RB does not test @ a very high wellhead & NU the BOP the 5990' (64 holes) and stimula & load the tubing & the casthen move & re-set the packer. RIH w/ 5 ½" (cement. Perforate Cisco 56 Wolfcamp perfs & the Cisco	hen PU 21+/- joints of P. Perforate Silurian rate, RU a kill truck 8 in unseat the packed te as needed. If the king w/ 7% KCL water @ 5,800'+/- there tive, load the tubing CIBP & set the plug @ 548'-5658' (40 holes) of perfs will be made	of tubing & 5924'-5932 Load the too the follower Silurer then ND to RU a swaking w/ 7% KC 5,850' to and stimuler testing	RIH & fag the o ' (32 holes) and ubing & the ca the tubing & th ian zone do no he wellhead & o & swab test al L water & relea isolate the Siluri ate as needed. g the Cisco zor	Id PBID of 6,108 from the stimulate as need sing w/ 7% KCL was e packer. Perforant test @ a very high NU the BOP then was the Silurian per se the packer & Plan perfs, then cap an perfs, then cap need. A decision to corne.	ded. If the zone Iter then ND the Iter silurian 5974'- In rate, RU a kill truck Inseat the packer Its. If all of the OOH w/ the tubing Ithe plug w/ 35' of
I hereby certify that the informati					
SIGNATURE June H	unta TITLE	Regulator	/ Compliance S	<u>upervisor</u> DATE_0	October 21, 2002
Type or print name Ting L. H	uerta			Telephone N	No. 505-748-1471
(This space for State use)	211				OCT 2 5 20
APPPROVED BY	DHC REGULA	d_TITLE_			_DATE