Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-10	13
Revised 1-	1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30-005-62757

5. Indicate Type of Lease

F.O. DIAWE DD, AICER, NM 80210	STATE X FEE			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil & Gas Lease No. LG 4926			
SUNDRY NOTICES AND REPORTS ON WELL				
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN O DIFFERENT RESERVOIR. USE "APPLICATION FOR PERI (FORM C-101) FOR SUCH PROPOSALS.)	R PLUS BACK TO A 7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL GAS WELL WELL XX - OTHER	East Wind State Unit			
2. Name of Operator	8. Well No.			
YATES PETROLEUM CORPORATION ✓	2			
3. Address of Operator	9. Pool name or Wildcat			
105 South 4th St., Artesia, NM 88210	Wildcat Ordovician			
4. Well Location Unit Letter J: 1980 Feet From The South Line and 1980 Feet From The East Line Section 28 Township 9S Range 27E NMPM Chaves County				
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3845 GR				
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON	COMMENCE DRILLING OPNS. $oxed{X}$ PLUG AND ABANDONMENT $oxed{\Box}$			
PULL OR ALTER CASING	CASING TEST AND CEMENT JOB X			
OTHER:	OTHER:			

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spudded 12% hole 10:30 AM 2-3-90 with Frank's Rat Hole. Drilled to 40'. Notified NMOCD, Artesia, NM of spud. Resumed drilling 5:45 PM 2-4-90. Ran 21 joints 8-5/8" 24# J-55 ST&C casing, set 922'. Guide shoe set 922', insert float 878'. Cemented w/ 500 sx Lite w/1/5# Flocel, 5# Gilsonite and 2% CaCl2 (yield 1.84, wt 12.7). Followed w/ 150 sx Class C w/2% CaCl2 (yield 1.32, wt 14.8). PD 3:00 AM 2-6-90. Bumped plug to 500 psi, float held okay. Cement circulated 30 sacks. WOC. Cement fell back. Redi-mix to surface w/2 yards,6 sx mix cement. NU and tested to 1000 psi for 30 minutes. Drilled out 9:30 PM 2-6-90. WOC 18 hrs and 30 minutes. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

I hereby certify that the informati-	on above is true and complete to the best of my knowled	ge and belief.	
SIONATURE	tax Soullest	Production Supervisor	DATE
TYPE OR PRINT NAME			TELEPHONE NO.
(This space for State Use)	ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT I		FEB 1 2 1990

CONDITIONS OF APPROVAL, IF ANY: