NW Oil Cons. Comm' sion

SUBMIT IN T. CATE*

Form 3160-3	•	
(November 198 prawer DD	UNUTED	CTATEC
(formerly 9-331C)	my sastignitu	SIAIES
(formerly 9-331C)	PARTMENT OF	THE INTERIOR

(Other instructions on reverse side)

30-005-6275 Form approved.	d
Budget Bureau No. 1004-0136 Expires August 31, 1985	1

	DEPARTMENT OF THE INTERIOR					5. LEASE DESIGNATION AND SERIAL NO.		
BUREAU OF LAND MANAGEMENT					NM - 19421			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTED OR TRIBE NAME				
a. TYPE OF WORK	MII 🔯		DEEDEN		DI LIC DA	CIV 🗆	7. UNIT AGREEMENT N	AMB
DI b. Type of Well	RILL X		DEEPEN	LJ	PLUG BA	CK [_]		
	GAS WELL X	OTHER			NGLE MULTIF	LE	8. FARM OR LEASE NAM	(B
				Catterson "SS"	Catterson "SS" Federal Co			
Yates Petro		oration	V				9. WELL NO.	
. ADDRESS OF OPERATOR	-				JAN 23 %	30	3	
105 South F				45 - 6			10. FIELD AND POOL, O	RWILDCAT
. LOCATION OF WELL (Report location	clearly and		_		Λ.	11 880	1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1
9 At proposed prod. zo Same	90' FNL &	990' F	EL	ut. P	r Could A COR		11. SEC., T., B., M., OR E AND SURVEY OR AR Sec. 7-T75-	EA.
4. DISTANCE IN MILES	AND DIRECTION	FROM NEAR	EST TOWN OR POS	T OFFICE	,•		12. COUNTY OR PARISH 13. STATE	
Approximate	lv 28 mile	es NE o	f Roswell.	New :	Mexico		Chaves	NM
5. DISTANCE FROM PROI	POSED*				. OF ACRES IN LEASE		OF ACRES ASSIGNED	1
PROPERTY OR LEASE (Also to nearest dr	LINE, FT.	990	0'	86	5.14	TO T	160.00	
8. DISTANCE FROM PRO	POSED LOCATION	•		19. PR	OPOSED DEPTH	20. ROTA	ARY OR CABLE TOOLS	
TO NEAREST WELL, OR APPLIED FOR, ON T		JEIED,		44	00'	Ro	tary	
1. ELEVATIONS (Show w	hether DF, RT,	GR, etc.)					22. APPROX. DATE WO	RK WILL START
3649.5' GR							As soon as	possible
3.			PROPOSED CAS	ING AND	CEMENTING PROGRA	M		
SIZE OF HOLE	SIZE OF C	CASING	WEIGHT PER F	гоот	SETTING DEPTH		QUANTITY OF CEMENT	
14 3/4"	10 3/	/4	40.5# J-5	55	950	·	50 sacks circulated	
7 7/8"	4 1/	10						
	- 	/ 2	9.5#		TD	3	00 sacks circu	
	4 1/	/ 2	9.5#		TD	3		
, ,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	4 1/	/ 2	9.5#		TD	3	P	15t ID-
				and I			Pa	157 JD- 1 1-16-90 1-20c + Al
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CERTIFY THAT THE APPLICANT HOLDS LEGAL OR EQUITABLE OF FEDERALLY OWNED MINERAL MATERIAL FOR CONSTRUCTION OF THE ACCUEST ROAD OR PAD WITHOUT PAYMENTSTRUCTION THE ROLLESS ROAD OR PAD WITHOUT PAYMENTSTRUCTION TO CONDUCT OR PATIONS. THEREON IN ADVANCE 18 U.S.C. Section 1001, makes it a crime for any person know Engly Land The APP LCANTE TO CONDUCTION ERATIONS, THEREON. United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction. Submit to Appropriate .
District Office
State Lease - 4 copies
Fae Lease - 3 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM \$8210

DISTRICT | P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Azzac, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT
All Distances must be from the outer boundaries of the section

Operator			Lease		Well No.		
YATES	PETROLEUM	CORPORATION	CATTERSON	"SS" FED. COM.	3		
Unit Letter	Section	Township	Range	County			
Α	7	7 South	1 -	1	Chaves		
Actual Footage Loca	tion of Well:	1 50001	L 20 East	NMPM	onaves		
		Nonth "		• · • · -			
990 Ground level Elev.	feet from the	North line as Pormetion		feet from the Eas	† line Dedicated Acreage:		
-	1	Abo	PECOS Su	DEE AL.	. •		
3649.5					160 Acres		
1. Outline the acreage dedicated to the subject well by colored pencil or hackure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes □ No If answer is "yes" type of consolidation The Community							
or until a	non-standard unit, elir	ninating such interest, has been	approved by the Division.	· · · · · · · · · · · · · · · · · · ·			
		KIN.	7066 NM-11	Printed Name Clifton Position Permit // Company Yates Permit // 12-18-89	agent etroleum Corporatio		
				I hereby certs on this plat actual survey supervison, a correct to th belief. Date Surveyee 12/ Signature & S Professional S Certificate No	fy that the well location shown was plotted from field notes of made by me or under my and that the same is true and that the same is true and the bast of my knowledge and 24-89.		
0 330 660	990 1320 1650	1980 2310 2640	2000 1500 1000	500 0	TO A WAR		

YATES PETROLEUM CORPORATION Catterson "SS" Federal Com. #3 990' FNL & 990' FEL of Section 7-T7S-R26E Chaves County, New Mexico

In conjunction with Form 9-331C, Application for Permit to Drill subject well, Yates Petroleum Corporation submits the following ten items of pertinent information in accordance with BLM requirements.

- 1. The geological surface formation is Sandy Alluvium.
- 2. The estimated tops of geologic markers are as follows:

San Andres	496'
Glorieta	1444'
Tubb	3004'
Abo	369 7'
TD	4400'

3. The estimated depths at which anticipated water, oil or gas formations are expected to be encountered:

Water: Approximately 250' - 300'

Oil or Gas: Abo 3697

- 4. Proposed Casing Program: See Form 9-331C.
- 5. Pressure Control Equipment: See Form 9-331C.
- 6. Mud Program: See Form 9-331C.
- 7. Auxiliary Equipment: Kelly cock, ; sub with full opening valve on floor, drill pipe connection.
- 8. Testing, Logging and Coring Program:

Samples: 10' samples out from under surface casing to TD

DST's: As warranted

Coring: None

Logging: CNL/FDC TD to casing with GR-CNL to surface; DLL from TD to casing.

- 9. No abnormal pressures or temperatures are anticipated.
- 10. Anticipated starting date: As soon as possible after approval.

MULTI-POINT SURFACE USE AND OPERATIONS PLAN YATES PETROLEUM CORPORATION Catterson "SS" Federal Com. #3 990' FNL & 990' FEL of Section 7-T7S-R26E Chaves County, New Mexico

This plan is submitted with Form 9-331C, Application for Permit to Drill, covering the above described well. The purpose of this plan is to describe the location of the proposed well, the proposed construction activities and operations plan, the magnitude of surface disturbance involved and the procedures to be followed in rehabilitating the surface after completion of the operations, so that a complete appraisal can be made of the environmental effect associated with the operations.

1. EXISTING ROADS:

Exhibit A is a portion of a BLM color quad map showing the well and roads in the vicinity of the proposed location. The proposed wellsite is located approximately 28 miles Northeast of Roswell, New Mexico and the access route to the location is indicated in red and green on Exhibit A.

DIRECTIONS:

- A. Proceed North of Roswell on Highway 285 for approximately 22 miles.
- B. Turn East for approximately 10 miles to the NE toward Potters well.
- C. Go past Potters well for approximately 2 miles. New access well start here and go SE.

2. PLANNED ACCESS ROAD

- A. The proposed new access road will be approximately 3400' in length from point of origin to the southwest edge of the drilling pad. The road will lie in the NE to SW direction.
- B. The new road will be 14 feet in width (driving surface).
- C. The new road will be bladed with drainage on one side. No turnouts will be built.

3. LOCATION OF EXISTING WELL

- A. There is drilling activity within a one mile radius of the wellsite.
- B. Exhibit D shows existing wells within a one-mile radius of the proposed wellsite.

Page 2

- 4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES:
 - A. There are no production facilities on this lease at the present time.
 - B. In the event that the well is productive, the necessary production facilities will be installed on the drilling pad. No power will be required if the well is productive gas.

5. LOCATION AND TYPE OF WATER SUPPLY:

A. It is planned to drill the proposed well with a fresh water system. The water will be obtained from commercial sources and will be hauled to the location by truck over the existing and proposed roads shown in Exhibit A.

6. SOURCE OF CONSTRUCTION MATERIALS:

A. Additional construction materials may not be needed for constructing the well pad and access road. The surface soil materials may be sufficient.

7. METHODS OF HANDLING WASTE DISPOSAL:

- A. Drill cuttings will be disposed of in the reserve pits.
- B. Drilling fluids will be allowed to evaporate in the reserve pits until the pits are dry.
- C. Water produced during operations will be collected in tanks until hauled to an approved disposal system, or separate disposal application will be submitted for appropriate approval.
- D. Oil produced suring operations will be stored in tanks until sold.
- E. Current laws and regulations pertaining to the disposal of human waste will be complied with.
- F. Trash, waste paper, garbage and junk will be buried in a separate trash pit and covered with a minimum of 24 inches of dirt. All waste material will be contained to prevent scattering by the wind.
- G. All trash and debris will be buried or removed from the wellsite within 30 days after finishing drilling and/or completion operations.

8. ANCILLIARY FACILITIES:

A. None required.

Catterson "SS" Federal Com. #3

Page 3

9. WELLSITE LAYOUT:

- A. Exhibit C shows the relative location and dimensions of the well pad, the reserve pits, the location of the drilling equipment, rig orientation and access road approach.
- B. The reserve pits will not be plastic lined.
- C. A 400' X 400' area has been staked and flagged.

10. PLANS FOR RESTORATION OF THE SURFACE:

- A. After finishing drilling and/or completion operations, all equipment and other material not needed for further operations will be removed. The location will be cleaned of all trash and junk to leave the wellsite in as aesthetically pleasing a condition as possible.
- B. Unguarded pits, if any, containing fluids will be fenced until they have dried and been levelled.
- C. If the proposed well is non-productive, all rehabilitation and/or vegetation requirements of the BLM will be complied with and will be accomplished as expeditiously as possible. All pits will be filled level within 90 days after abandonment.
- 11. SURFACE OWNERSHIP: The surface ownership is on private, with Mr. Tom Cooper of Las Cruces, New Mexico. Mineral ownership is federal.

12. OTHER INFORMATION:

- A. Topography: Refer to the archaeological report for a description of the topography, flora, fauna, soil characteristics, dwellings, historical and cultural sites.
- B. The primary surface use is for grazing.

13. OPERATOR'S REPRESENTATIVE:

A. Through A.P.D. Approval:

Clifton R. May Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 505-748-1471 B. Through Drilling Operations:

Al Springer, Drilling Superintendent Yates Petroleum Corporation 105 South Fourth Street Artesia, New Mexico 88210 505-748-1471 Catterson "SS" Federal Com. #3

Page 4

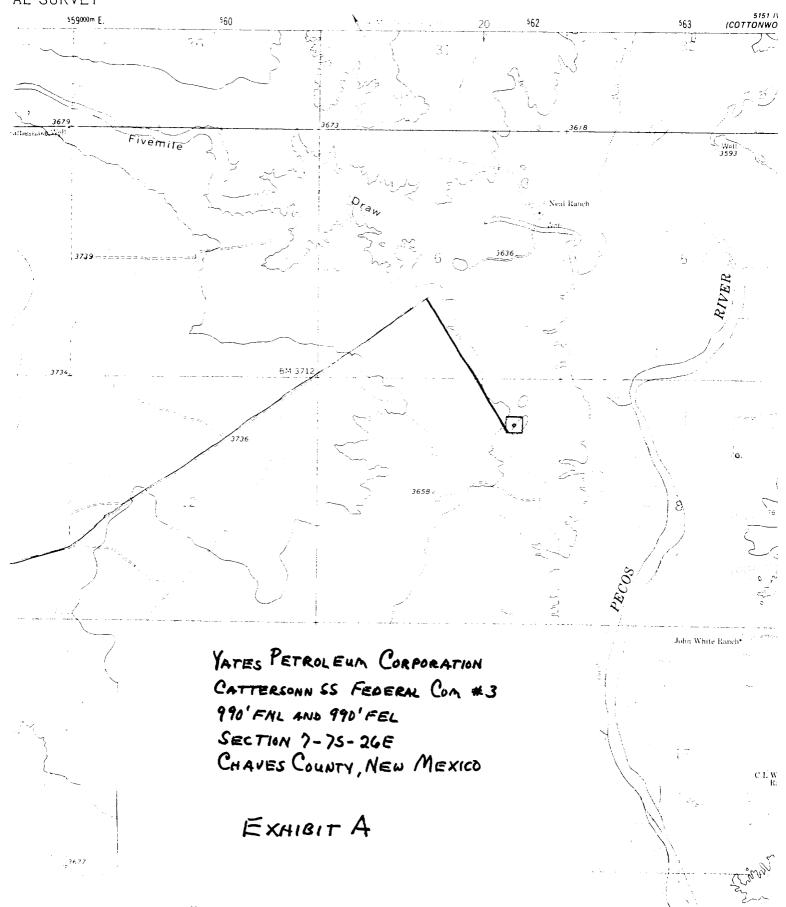
15. CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drillsite and access route, that I am familiar with the conditions which presently exist; that the statements made in this plan are to the best of my knowledge, true and correct; and, that the work associated with the operations proposed herein will be performed by Yates Petroleum Corporation and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

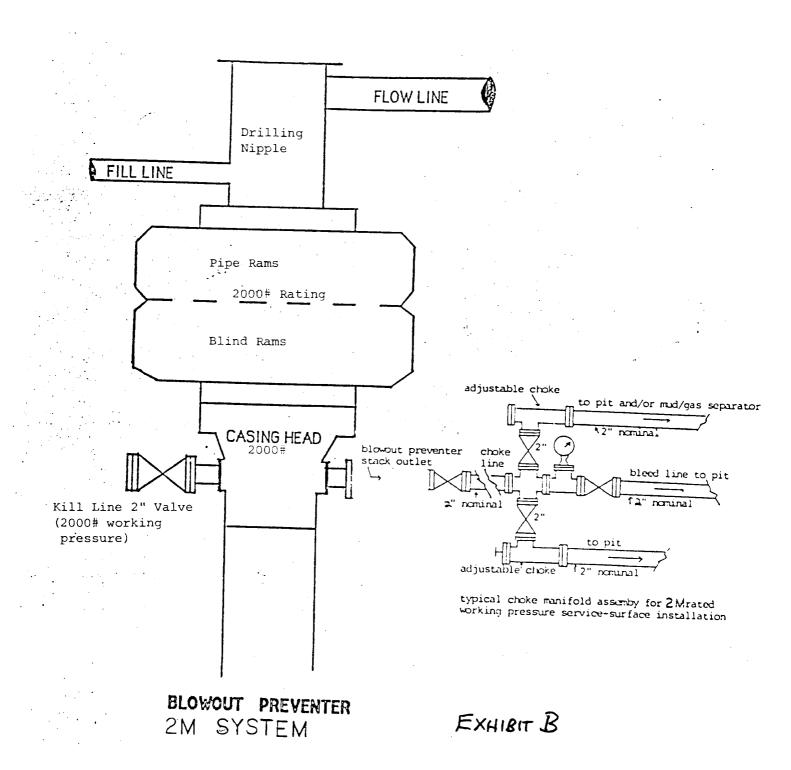
Date

Clifton R. May

Permit Agent

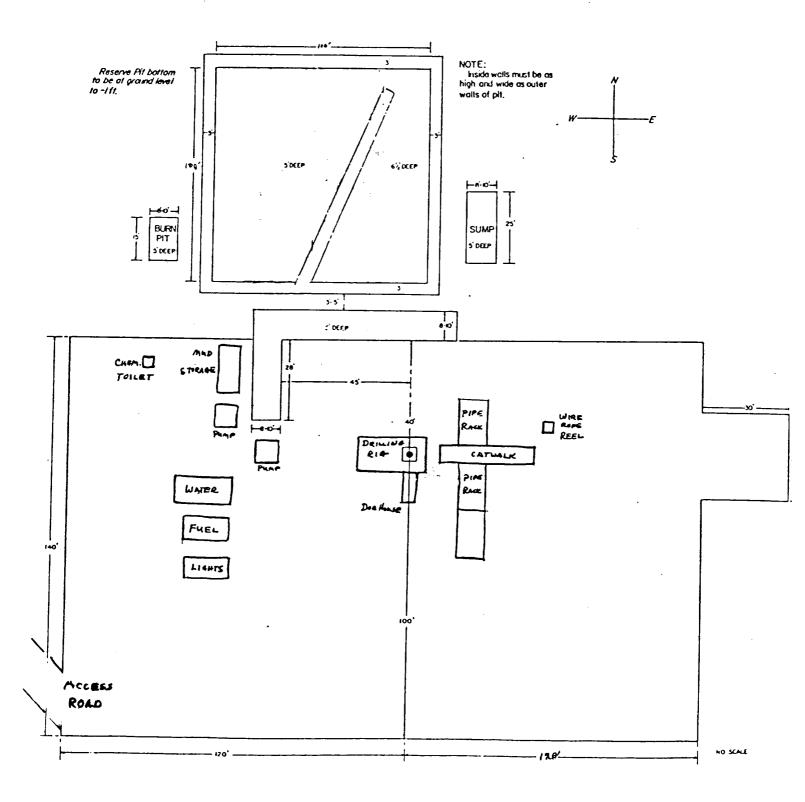


YATES PETROLEUM CORPORATION

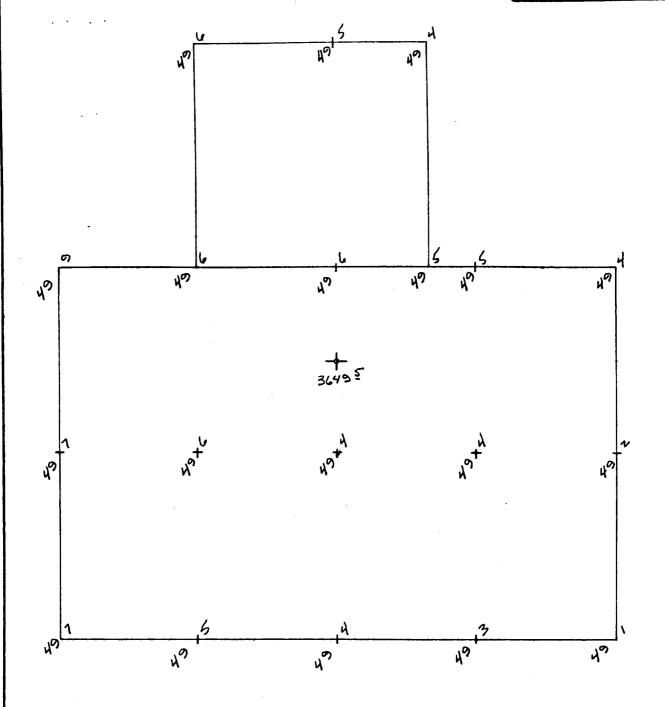


YATES PETROLEUM CORPORATION

EXHIBIT C



JOB No.



Highest Point NW Cor. of Pad 3649.9 Lowest Point SE Cor. of Pad 3649.1

THE PREPARATION OF THIS PLAT AND THE PERFORMANCE OF THE SURVEY UPON WHICH IT IS BASED* WERE DONE UNDER MY DIRECTION AND THE PLAT ACCURATELY DEPICTS THE RESULTS OF SAID SURVEY AND MEETS THE REQUIREMENTS OF THE STANDARDS FOR LAND SURVEYS IN NEW MEDICO AS ADOPTED BY THE NEW MEDICO STATE BOARD OF REGISTRATION FOR PROFESSIONAL ENGINEERS AND LAND SURVEYORS.

YATES PETROLEUM CORPORATION

CATTERSON "SS" FEDERAL COM. #3 990/N & 990/E Sec.7, T.7 S., R.26 E., Chaves County, New Mexico

PLAN VIEW PAD

P.O. Box 996

Lovington, New Mexico 86260

 SCALE:
 1" = 40
 DRAWN BY: erb

 DATE:
 12/13/89
 SHEET
 OF

HELL JONES . HI S No Year



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