

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT
RECEIVED APR 30 1990
 (Reverse side)

LEASE DESIGNATION AND SERIAL NO.
 NM 19421

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
 Catterson SS Federal Com

9. WELL NO.
 3

10. FIELD AND POOL, OR WILDCAT
 Pecos Slope Abo

11. SEC. T. R., N., OR BLOCK AND SURVEY OR AREA
 Unit A, Sec. 7-7S-26E

12. COUNTY OR PARISH
 Chaves

13. STATE
 NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEPEN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
 YATES PETROLEUM CORPORATION ✓

3a. Area Code & Phone No.
 505/748-1471

3. ADDRESS OF OPERATOR
 105 South 4th St., Artesia, NM 88210

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
 At surface 990' FNL & 990' FEL, Sec. 7-T7S-R26E

At top prod. interval reported below
 At total depth Same

9a. API Well No.
 30-005-62758

14. PERMIT NO. _____ DATE ISSUED _____

15. DATE SPUNDED 3-11-90 16. DATE T.D. REACHED 3-23-90 17. DATE COMPL. (Ready to prod.) 4-13-90 18. ELEVATIONS (OF, BKK, RT, GR, ETC.)* 3649.5' GR

20. TOTAL DEPTH, MD & TVD 4300' 21. PLUG. BACK T.D., MD & TVD 4248' 22. IF MULTIPLE COMPL., HOW MANY* _____ 23. INTERVALS DRILLED BY _____ ROTARY TOOLS 0-4300' CABLE TOOLS _____

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*
 3704-3944' Abo

25. WAS DIRECTIONAL SURVEY MADE
 No

26. TYPE ELECTRIC AND OTHER LOGS RUN
 CNL/LDT, DLL

27. WAS WELL CORED
 No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	100 SX	
8-5/8"	24#	973'	12 1/2"	550 SX	Part IN-2
4 1/2"	9.5#	4300'	7-7/8"	450 SX	8-3-90 comp & BK

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	30. TUBING RECORD
					SIZE 2-3/8" DEPTH SET (MD) 3654' PACKER SET (MD) 3655'

31. PERFORATION RECORD (Interval, size and number)

3940-44' w/5 .41" Holes
 3704-3858' w/26 .41" Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3940-44'	w/750g. 7 1/2% acid.
3704-3858'	w/2500g. 7 1/2% acid
3704-3944'	SF w/60000g gel KCL, 80000# 20/40 sd.

33.* PRODUCTION

DATE FIRST PRODUCTION 4-13-90 PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SIWOPLC

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-13-90	8	3/8"	→	-	467	-	-

FLOW. TUBING PRMN.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)
400	Pkr	→	-	1400	-	-

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
 Vented - will be sold

ACCEPTED FOR RECORD
 PETER W. CHESTER

TEST WITNESSED BY
 Bill Hansen

35. LIST OF ATTACHMENTS
 Deviation Survey, Logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED *[Signature]* TITLE **Production Supervisor** DATE 4-17-90
BUREAU OF LAND MANAGEMENT
ROSWELL RESOURCE AREA

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and drill-stem, tests, including depth interval tested, cushion used, time tool recoveries):

FORMATION	TOP	BOTTOM	DEPTH

38. Core intervals; and all shut-in pressures, and tests, etc.

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
San Andres Glorieta Tubb Abo	465 1440 2975 3672	