

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

Operator <u>Deans Inc.</u>		Lease <u>Valley B State</u>		Well # <u>1</u>	
Location of Well	Unit <u>H</u>	Section <u>27</u>	Township <u>10</u>	Range <u>26</u>	County <u>Chaves</u>
Drilling Contractor	<u>United Drilling</u>		Type of Equipment <u>Rotary</u>		

*** Witness**

APPROVED CASING PROGRAM

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>8 3/4</u>	<u>* 5 1/2</u>	<u>15.5</u>		<u>800</u>	<u>250 Circ</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
 (Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 8 3/4" Size of Casing 5 1/2" Sacks cement required _____

Type of Shoe used _____ Float collar used insert Btm 3 jts welded _____

TD of hole 835' Set 835' Feet of 5 1/2" Inch 14 # Grade _____

New-used csg. @ 835' with _____ sacks neat cement around shoe

+ 335 sax C1 C. additives 6 # salt, 1/4 # floseq

Plug down @ 12:00 (AM) (PM) Date 2-8-90

Cement circulated yes No. of Sacks 105x

Cemented by Halliburton Witnessed by Mike Stubblefield

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____

centralizers 210'-590'