

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

clsf
Blm
St
Adm

WELL API NO.
30-005-62761

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V1362

JUN 8 '90

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
Deans Inc. /

3. Address of Operator
P.O. Box 457 Artesia, NM 88210

7. Lease Name or Unit Agreement Name
Valley B State

8. Well No.
#1

9. Pool name or Wildcat
Brown Queen Grayburg

4. Well Location
Unit Letter H : 2310 Feet From The North Line and 660 Feet From The East Line
Section 27 Township 10 South Range 26 East NMPM Chaves County

10. Date Spudded 1-31-90	11. Date T.D. Reached 2-7-90	12. Date Compl. (Ready to Prod.) 5-31-90	13. Elevations (DF & RKB, RT, GR, etc.) 3702.0 grounded level	14. Elev. Casinghead 3702.0 G.L.
5. Total Depth 830'	16. Plug Back T.D. 821'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 830'	Cable Tools
9. Producing Interval(s), of this completion - Top, Bottom, Name 577' to 730' Penrose				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run Gamma ray-Neuron				22. Was Well Cored No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
5 1/2"	17#	830'	8 3/4"	Circulate to Surface	

LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					23/8"	792'

6. Perforation record (interval, size, and number)
11 holes 577' to 730'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL
577 to 730
AMOUNT AND KIND MATERIAL USED
19,500# Sand, 5000 gal. fluid

PRODUCTION

Date First Production 2-17-90		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump 2"x1 1/2"x8' RWTC TB				Well Status (Prod. or Shut-in) Prod.	
Date of Test 5-18-90	Hours Tested 24	Choke Size N.A.	Prod'n For Test Period	Oil - Bbl. 14	Gas - MCF TSTM	Water - Bbl. 2	Gas - Oil Ratio
Flow Tubing Press. pump	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
vented

30. List Attachments

Test Witnessed By

11. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mike Deans Printed Name Mike Deans Title Gen Mgr. Date 6-7-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

Northwestern New Mexico			
T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
F. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen 478' _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzite _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
F. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
F. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
F. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
F. Abo _____	T. _____	T. Wingate _____	T. _____
F. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
F. Penn _____	T. _____	T. Permian _____	T. _____
F. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from 578' to 730' No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1 from

No. 1, from.....to.....feet.
No. 2, from.....to.....feet.
No. 3, from.....to.....feet.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
478'	486	8	Queen
578	730	152	Penrose
742	830	88	Premier