				- LIST.
i: 5 Copies priate District Office RICT I		lew Mexico tural Resources Department	ETOTALEN	Form C-104 Revised 1-1-89
lox 1980, Hobbs, NM 88240				See Instructions at Bottom of Page
RICT II Frawer DD, Artesia, NM 88210	P.O. B	VTION DIVISION ox 2088	JUNI 8'AA	at bottom of rage
	Santa Fe, New M	lexico 87504-2088	JUN 8'90	
io Brazos Rd., Aztec, NM 87410	REQUEST FOR ALLOWAE			
lor	TO TRANSPORT OIL	LAND NATURAL GAS	ARTESIA, OFFICE	
ans Inc. /			Well API No.	
55			30-005-6276	51
O. Box 457, Artes	sia N.M. 88210			
n(s) for Filing (Check proper box)		Other (l'lease explain)		
Well X	Change in Transporter of:			
npletion ce in Operator	Oil Dry Gas			
ge of operator give name	Casinghead Gas Condensate			
dress of previous operator				
ESCRIPTION OF WELL				
Name alley B State	Well No. Pool Name, includ	-	Kind of Lease State, Federal or Pee	Lease No.
kon	I Brown Que	een Grayburg	State, Federal or Fee	V1362
Unit LetterH	_ : Feet From The	Nowhite a CCO		
	$=$ $\frac{1}{2}$ Feet from the	NorthLine and 660	Feet From TheE	astLine
Section 27 Townshi	p 10 South Range 26 Ea	ast , NMPM,	Chaves	County
DESIGNATION OF TRAN	SPORTER OF OIL AND NATU	IRAL GAS		
of Authorized Transporter of Oil	or Condensale	Address (Give address to which a	approved copy of this form	n is to be sens)
<u>vajo Refining</u>		P.O. Drawer 159		
of Authorized Transporter of Casing	ghead Gas or Dry Gas	Address (Give address to which a	approved copy of this form	n is to be sent)
<u> </u>				
l produces oil or iiquids, cation of tanks.	• • • • • •	. Is gas actually connected?	When 7	
production is commingled with that	H 27 10S 26E from any other lease or pool, give comming	No	_l	· · · · · · · · · · · · · · · · · · ·
COMPLETION DATA	from any other rease of poor, give containing			
	Oil Well Gas Well	New Well Workover I	Deepen Plug Back S	ame Res'v Diff Res'v
esignate Type of Completion	<u>A</u>	1 Jouil Depth	I,L	<u>l</u>
Spudded 31-90	Date Compl. Ready to Prod. 5-31-90		P.B.T.D.	
uons (DF, RKB, RT, GR, etc.)	Name of Producing Formation	- 830' Top Oil Cas Pay	1 ubing Depth	
02.0 G.L.	Penrose	<u>577'</u> 792'		
rations			Depth Casing	Shoe
holes 577' to 7			830'	<u></u>
	TUBING, CASING ANL	D CEMENTING RECORD		
HOLE SIZE		DEDTIL OFT		
3/4"	CASING & TUBING SIZE	DEPTH SET		CKS CEMENT
	CASING & TUBING SIZE	DEPTH SET 830'	Circula	te to surfac
			Circula Pot	te to surfac ID-2
	5½", 2-3/8"		Circula Post	te to surface $ID - 2$ 2a - 9A
-	5 ¹ / ₂ ", 2-3/8 1 57 ST FOR ALLOWABLE	830 •	Circula Post 6- com	te to surfac - ID - 2 22-92 6. 4. B.K
WELL (Test must be after	5 ¹ / ₂ ", 2-3/8 1: ST FOR ALLOWABLE recovery of Iotal volume of load oil and mu	830 ·	Circula Post 6- comp ble for this depth or be fo	te to surfac - ID - 2 22-92 6. 4. BK
WELL (Test must be after) First New Oil Run To Tank	5 ¹ / ₂ ", 2-3/8 1: <u>5</u> ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test	B30 1	circula Pest 6- Cerry ble for this depth or be for gas lift, etc.)	te to surfac - ID - 2 22-92 6. 4. BK
WELL (Test must be after First New Oil Run To Tank 17-90	5 ¹ / ₂ ", 2-3/8 ¹ ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test 5-18-90	830 ·	circula Pest 6- Cerry ble for this depth or be for gas lift, etc.)	te to surfac - ID - 2 22-92 6. 4. B.K
WELL (Test must be after) First New Oil Run To Tank 17-90 th of Test	5 ¹ / ₂ ", 2-3/8 1: <u>5</u> ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test	830 1 11 be equal to or exceed top allona Producing Niethod (Flow, pump, Pump 2"x1½"x8' I	Circula Pest Circula Pest Comp ble for this depth or be for Rus lift, etc.) RWTC-TB Choke Size	te to surfac - ID - 2 22-92 6. 4. B.K
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WELL (Test must be after First New Oil Run To Tank 17-90 th of Test 1 hours	5 ¹ / ₂ ", 2-3/8 ¹ ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test 5-18-90 Tubing Pressure pump	830 ' st be equal to or exceed top allowa Producing Niethod (Flow, pump, Pump_2"x1½"x8'_I Casing Pressure neg1.	Circula Pest Circula Pest Comp ble for this depth or be for Rus lift, etc.) RWTC-TB Choke Size	te to surfac ID-2 22-92 a. Y. B.K r full 24 hours.)
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WELL (Test must be after) First New Oil Run To Tank 17-90 th of Test 1 hours a) Prod. During Test S WELL	5 ¹ / ₂ ", 2-3/8 ¹ ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test 5-18-90 Tubing Pressure pump Oil - Bbls.	B30 ' Bit be equal to or exceed top allowa Producing Method (Flow, pump, Pump_2"x1½"x8' I Casing Pressure <u>neg1.</u> Water - Bbls	Circula Pest G- Corry ble for this depth or be for RUTC-TB Choke Size n/a Uas-MCF	te to surfac <i>ID - 2</i> <i>22-92</i> <i>a. Y. B. K</i> <i>full 24 hows.</i>)
WELL (Test must be after First New Oil Run To Tank 17-90 th of Test 1 hours al Prod. During Test S WELL al Prod. Test - MCI/D	5 ¹ / ₂ ", 2-3/8 ¹ ST FOR ALLOWABLE recovery of total volume of load oil and mu Date of Test 5-18-90 Tubing Pressure pump Oil - Bbls. 14 Length of Lest	Bbis Condensate MINCF	Circula Pest Gent Circula Pest Gent Chore Size Choke Size n/a Giavity of Co	te to surfac <i>ID ~ 2</i> <i>22-92</i> <i>a. Y. B. K</i> <i>full 24 hows.</i>)
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- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.