

Submit: 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED
AUG 26 1993

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator C F M OIL COMPANY		Well API No. 39-005-62761
Address P.O. BOX 1176 ARTESIA, N.M. 88211-1176		
Reason(s) for Filing (Check proper box) New Well ☐ Other (Please explain) ☐ Recompletion ☐ Change in Transporter of: Change in Operator ☒ Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐		

If change of operator give name and address of previous operator DEANS, INC. P.O. BOX 457 ARTESIA, N.M. 88211-0457

II. DESCRIPTION OF WELL AND LEASE

Lease Name VALLEY B STATE	Well No. 1	Pool Name, including Formation BROWN QUEEN GRAYBURG	Kind of Lease ST State, Federal or Fee	Lease No. V1362
Location Unit Letter H : 2310 Feet From The NORTH Line and 660 Feet From The EAST Line Section 27 Township 10 SOUTH Range 26 EAST, NMPM, CHAVES County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ NAVAJO REFINING	Address (Give address to which approved copy of this form is to be sent) P.O. DRAWER 159, ARTESIA, N.M. 88210					
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ N/A	Address (Give address to which approved copy of this form is to be sent)					
If well produces oil or liquids, give location of tank.	Unit H	Sec. 27	Twp. 10S	Rge. 26E	Is gas actually connected? NO	When?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RRB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING AND CEMENTING RECORD								
HOSE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT Post ID-3 8-3-93 chg ap			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature

Printed Name

Title

Date

Telephone No

OIL CONSERVATION DIVISION

Date Approved AUG 27 1993

By Mike Williams

Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.