			· · · · · ·
mit 5 Copies propriate District Office <u>TRICT 1</u> . Box 1980, Hobbs, NM 88240		New Mexico nural Resources Department	Form C-104 Revised 1-1-89 See Instructions
. Box 1980, 10008, NM 88240 <u>TRICT II</u> . Drawer DD, Artesia, NM 88210		ATION DIVISION 30x 2088	http://www.commonweak.com/files/actions/files/fi
TRICT III		1exico 87504-2088	D. D.
) Rio Brazos Rd., Aziec, NM 87410		BLE AND AUTHORIZATION	1
		We	II API No.
	1 & Gas Corporation		)-005-62764
P.O. Box 2 son(s) for Filing (Check proper box)	443, Roswell, NM 88202-2	2443 Other (Please explain)	
w Well	Change in Transporter of:	(_) Ould (Please explain)	
ompletion	Oil XX Dry Gas Casinghead Gas Condensate		
ange of operator give name address of previous operator		· · · · · · · · · · · · · · · · · · ·	
DESCRIPTION OF WELL	AND I FASE		
Frank "P" State	Well No. Pool Name, Includ	-	nd of Lease No.
riank r State	/   Diablo-Sau	n-Andres Su	Lg-5246
Unit Letter P	Feet From The	South Line and 990	Feet From The East Line
Section 21 Townsh	nip 10–S Range 27E	. NMI'M. Chaves	County
			County
mo of Authorized Transporter of Oil	NSPORTER OF OIL AND NATU	Address (Give address to which approv	ved copy of this form is to be sent?
Scurlock Permian	Corporation	P.O. Box 4648, Housto	on, TX, 77210-4648
me of Authorized Transporter of Casin Yates Petroleum C			· · ·
vell produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge		nen ?
	P 21 10-S 27E from any other lease or pool, give comming		5-1-92
COMPLETION DATA			
Designate Type of Completion	Oil Well Gas Well	New Well   Workover   Deeper	n Plug Back Same Res'v Diff Res'v
le Spudded	Date Compl. Ready to Prod.	Total Depth	
vations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil Gas Pay	Tubing Darith
forations			Tubing Depth
			Depth Casing Shoe
	TUBING, CASING AND	CEMENTING RECORD	
HOLE SIZE		DEPTH SET	SACKS CEMENT
	CASING & TUBING SIZE		
	CASING & TUBING SIZE		
	CASING & TUBING SIZE		
TEST DATA AND REQUE	ST FOR ALLOWABLE		
TEST DATA AND REQUE L WELL (Test must be after		, si be equal to or exceed top allowable for	this depth or be for full 24 hours.)
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test	si be equal to or exceed top allowable for Producing Method (Plow, pump, gas ly	this depth or be for full 24 hours.) (i, etc.)
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank	ST FOR ALLOWABLE recovery of total volume of load oil and mus	, si be equal to or exceed top allowable for	this depth or be for full 24 hours.)
TEST DATA AND REQUE	ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test	si be equal to or exceed top allowable for Producing Method (Plow, pump, gas ly	this depth or be for full 24 hours.) (i, etc.)
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank ngth of Test al Prod. During Test	SI' FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure	st be equal to or exceed top allowable for Producing Method (Plow, pump, gas ly Casing Pressure	this depth or be for full 24 hows.) (i, etc.) Choke Size
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Run To Tank sgth of Test	SI' FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure	st be equal to or exceed top allowable for Producing Method (Plow, pump, gas ly Casing Pressure	this depth or be for full 24 hows.) (i, etc.) Choke Size
TEST DATA AND REQUE WELL (Test must be after te First New Oil Run To Tank gth of Test tal Prod. During Test WELL Yrod. Test - MCF/D	ST' FOR ALLOWABLE recovery of total volume of load oil and muc Date of Test Tubing Pressure Oil - Bbls.	, si be equal to or exceed top allowable for Producing Method (Flow, pump, gas ly Casing Pressure Water - Bbls. + Bbls. Condensate/MM{CI <sup>2</sup>	this depth or be for full 24 hours.) (i, etc.) Choke Size Gas- MCF Gravity of Condensate
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank ngth of Test tal Prod. During Test WELL	ST FOR ALLOWABLE recovery of total volume of load oil and mus Date of Test Tubing Pressure Oil - Bbls.	, st be equal to or exceed top allowable for Producing Method (Flow, pump, gas ly Casing Pressure Water - Ubls.	this depth or be for full 24 hows.) (i, etc.) Choke Size Gas- MCF
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank tal Prod. During Test WELL Yrod. Test - MCF/D Thod (pitol, back pr.)	ST' FOR ALLOWABLE recovery of total volume of load oil and muc Date of Test Tubing Pressure Oil - Bbls.	St be equal to or exceed top allowable for Producing Method (Flow, pump, gas lij Casing Pressure Water - Bbls. - Bbls. Condensate/MMCP Casing Pressure (Shut in)	this depth or be for full 24 hours.) (i, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size
TEST DATA AND REQUE L WELL (Test must be after e First New Oil Run To Tank igth of Test ial Prod. During Test WELL Yrod. Test - MCF/D thod (pilot, back pr.) XATOR CERTIFIC tify that the rules and regu	ST FOR ALLOWABLE recovery of total volume of load oil and muc Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation	St be equal to or exceed top allowable for Producing Method (Flow, pump, gas lij Casing Pressure Water - Bbls. - Bbls. Condensate/MMCP Casing Pressure (Shut in)	this depth or be for full 24 hours.) (i, etc.) Choke Size Gas- MCF Gravity of Condensate
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TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank agth of Test tal Prod. During Test WELL Yod. Test - MCF/D thod (pitot, back pr.) YATOR CERTIFIC tify that the rules and regu- > been complied with and nplete to the best of my	ST FOR ALLOWABLE recovery of total volume of load oil and must Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above / knowledge and belief.	Bbis. Condensate/MM(CF Casing Pressure Water - Bbis. Bbis. Condensate/MM(CF Casing Pressure (Shut-in) OIL CONSER Date Approved	this depth or be for full 24 hours.) (i, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size VATION DIVISION JUL - 9 1992
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank agth of Test tal Prod. During Test WELL Yrod. Test - MCF/D thod (pitot, back pr.) YATOR CERTIFIC tify that the rules and regu- > been complied with and mplete to the best of my Yy Ll. Colle	ST FOR ALLOWABLE recovery of total volume of load oil and muc Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above (knowledge and belief.	Bbis. Condensate/MM(CF Casing Pressure Water - Bbis. Bbis. Condensate/MM(CF Casing Pressure (Shut-in) OIL CONSER Date Approved	this depth or be for full 24 hours.) (i, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size VATION DIVISION JUL - 9 1992
TEST DATA AND REQUE L WELL (Test must be after te First New Oil Run To Tank ngth of Test tal Prod. During Test WELL Yrod. Test - MCF/D Thod (pitot, back pr.) YATOR CERTIFIC tify that the rules and regu- > been complied with and nplete to the best of my	ST FOR ALLOWABLE recovery of total volume of load oil and muc Date of Test Tubing Pressure Oil - Bbls. Length of Test Tubing Pressure (Shut-in) CATE OF COMPLIANCE ulations of the Oil Conservation d that the information given above / knowledge and belief.	St be equal to or exceed top allowable for Producing Method (Flow, pump, gas ly Casing Pressure Water - Bbls. Bbls. Condensate/MMCI <sup>#</sup> Casing Pressure (Shut in) OIL CONSER Date Approved By	this depth or be for full 24 hours.) (i, etc.) Choke Size Gas- MCF Gravity of Condensate Choke Size VATION DIVISION JUL - 9 1992 SIGNED BY CARSON OF UP

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S: This form is to be filed in compliance with Rule 1104 wable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

is form must be filled out for allowable on new and recompleted wells.

ons I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

04 must be filed for each pool in multiply completed wells.