Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89 +cKŕ

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

CONDITIONS OF APPROVAL, IF ANY:

OIL CONSERVATION DIVISION

P.O. Box 2088RECEIVED
Santa Fe, New Mexico 87504-2088

ELL API NO.	
30-005-62766	
Indicate Type of Lease	

DISTRICT II P.O. Drawer DD, Artesia, NM 88210 STATE FEE X MAR 23 '90 6. State Oil & Gas Lease No. 1000 Rio Brazos Rd., Aztec, NM 87410 SUNDRY NOTICES AND REPORTS ON WELLS C. C. D. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR FILLING BACKSTO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Hancock AHC GAS WELL X MET [OTHER 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION/ 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 Und. Pecos Slope Abo Well Location _ : ___660___ Feet From The __ __ Line and __1980 North _____ Feet From The <u>We</u>st Unit Letter 21 26E Section Range **NMPM** Township Chaves County 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3607' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK **ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB L OTHER: Perforate, Treat kxl OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 3-19-90. Perforated 3725-3873' w/13 .41" holes as follows: 3725, 26, 28, 3766, 67, 68, 69, 70, 3869, 70, 71, 72 and 3873'. Acidized perforations 3725-3873' w/1500 gals $7\frac{1}{2}\%$ acid. Frac'd all perforations 3725-3873' and 3988-4002' w/60000 gal gel KCL water and 100000# 20/40 sand. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

THE Production Supervisor

THE Production Supervisor

THE Production Supervisor

THE Production Supervisor

DATE 3-23-90

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THE PRODUCTION SUPERVISOR SUPERVISOR SUPERVISOR SUPERVISOR DISTRICT II TILE

DATE DATE

State of New Mexico

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Revised 1-1-89	VV
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Submit 3 Copies Energy, Minerals and Natural Resources Department to Appropriate District Office OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2008CEIVES 30-005-62766 DISTRICT II Santa Fe, New Mexico 87504-2088 P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 MAR 20 '9U 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLOS C. D. (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" 7. Lease Name or Unit Agreement Name (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: WELL | GAS WELL X Hancock AHC 2. Name of Operator 8. Well No. YATES PETROLEUM CORPORATION 3. Address of Operator 9. Pool name or Wildcat 105 South 4th St., Artesia, NM 88210 Und. Pecos Slope Abo Well Location . 660 North Line and 1980 Unit Letter _ Feet From The Feet From The Line ship 6S Range 26E 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 26E Chaves **NMPM** County Section Township 3607' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON **CHANGE PLANS** COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT **PULL OR ALTER CASING** CASING TEST AND CEMENT JOB OTHER: Production Casing, Perforate, Treat X OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. TD 4250'. Reached TD 3-11-90. Ran 100 joints 4-1/2" 9.5# J-55 ST&C casing set 4250'. Guide shoe set 4250', float collar set 4208'. Cemented w/500 gals mudlfush, 500 gals Surebond, 475 sx 65/35 Poz II w/.7% CF-1, 5#/sx Salt, 1/4#/sx Celloseal (yield 1.39, wt 14.2). PD 8:00 AM 3-12-90. Bumped plug to 2000 psi for 5 minutes, float and casing held okay. WOC. Ran 1" to 1620'. Spotted 200 sx Pacesetter Lite. Perforated 3988-4002' w/10 .41" holes as follows: 3988, 89, 90, 91, 92, 94, 95, 4000, 01 and 4002'. Acidized perfs 3988-4002' w/ 1500 gals $7\frac{1}{2}$ % acid and 15 balls. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

THIE Production Supervisor DATE 3-17-90 SIGNATURE TELEPHONE NO. 505/748-1471 Juanita Goodlett TYPE OR PRINT NAME ORIGINAL SIGNED BY (This space for State Use) MIKE WILLIAMS MAR 2 1 1990 SUPERVISOR, DISTRICT IT DATE APPROVED BY-CONDITIONS OF AFPROVAL, IF ANY: