

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

clsf
Bm
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WELL API NO. 30-005-62766
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Hancock AHC
8. Well No. 1
9. Pool name or Wildcat Pecos Slope Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				
2. Name of Operator YATES PETROLEUM CORPORATION / (505) 748-1471				
3. Address of Operator 105 South 4th St., Artesia, NM 88210				
4. Well Location Unit Letter C : 660 Feet From The North Line and 1980 Feet From The West Line Section 21 Township 6S Range 26E NMPM Chaves County				
10. Date Spudded 2-28-90	11. Date T.D. Reached 3-11-90	12. Date Compl. (Ready to Prod.) 3-27-90	13. Elevations (DF& RKB, RT, GR, etc.) 3607' GR	14. Elev. Casinghead
15. Total Depth 4250'	16. Plug Back T.D. 4190'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 3988-4002'; 3725-3873' Abo				20. Was Directional Survey Made NO
21. Type Electric and Other Logs Run CNL/CDT; DLL				22. Was Well Cored NO

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
20"		40'	26"	Redi-Mix	Post ID-2
13-3/8"	54.5#	300'	17 1/2"	300 sx	4-6-90
8-5/8"	24#	957'	12 1/2"	700 sx	comp & BK
4 1/2"	9.5#	4250'	7-7/8"	675 sx	
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
26. Perforation record (interval, size, and number) 3988-4002' w/10 .41" Holes 3725-3873' w/13 .41" Holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3988-4002 w/1500g. 7 1/2% acid. 3725-3873 w/1500g. 7 1/2% acid. 3725-4002 SF w/60000g KCL wtr, 100000# 20/40 sand.	

28. PRODUCTION							
Date First Production 3-27-90	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing	Well Status (Prod. or Shut-in) SIWOPLC					
Date of Test 3-27-90	Hours Tested 4	Choke Size 24/64"	Prod'n For Test Period	Oil - Bbl. -	Gas - MCF 120	Water - Bbl. -	Gas - Oil Ratio -
Flow Tubing Press. 200	Casing Pressure Pkr	Calculated 24-Hour Rate	Oil - Bbl. -	Gas - MCF 724	Water - Bbl. -	Oil Gravity - API - (Corr.) -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Will be sold						Test Witnessed By Bill Hansen	
30. List Attachments Deviation Survey, Logs							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature <i>Juanita Goodlett</i>		Printed Name Juanita Goodlett		Title Production Supv.		Date 3-28-90	