## Submit to Appropriate District Office State Lease — 6 copies Fee Lease — 5 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form	C-101
Revise	ed 1-1-89

## OIL CONSERVATION DIVISION DISTRICT I P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 P.O. Box 2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 P.O. Box 2088

Santa Fe, New Mexico 87504-2088

FEB - 9 '90

API NO. (assigned by OCD on New Wel	ls)
30-005-627	19
1 20-0019-62/	6/

	30-005-63769						
	Indicate Type of Lease STATE X						
6.	State Oil & Gas Lease No.						

1000 Rio Brazos Rd., Aztec, NM 87410		. (., 2).	LG 8007	
APPLICATION FOR PERMIT TO	D DRILL, DEEPEN, OF	PLUG BACK		
la. Type of Work:			7. Lease Name or Unit Ag	reement Name
DRILL X RE-ENTER	DEEPEN	PLUG BACK	SAMEDAN "35" ST	CATE
b. Type of Well: OIL GAS WELL WELL X OTHER	SINCLE ZONE	MULTIPLE ZONE		
2. Name of Operator			8. Well No.	
BHP PETROLEUM COMPANY (AME	ERICAS) INC. PH?	915-688-1800	2	
3. Address of Operator 6 DESTA DRIVE, S			9. Pool name or Wildcar RABBIT FLATS-PI	RE PERMIAN
MIDLAND, TEXAS			(EXTENSION	4)
4. Well Location Unit Letter I: 1980 Feet From		Line and 660 '	Feet From The	EAST Line
Section 35 Townsh	ip 10 S / Rang	ge 26E N	MPM	CHAVES County
			//////////////////////////////////////	12. Rotary or C.T.
	10. Proposed Depth 6800		LENBURGER	ROTARY
13. Elevations (Show whether DF, RT, GR, etc.)  14	I. Kind & Status Plug. Bond STATEWIDE	15. Drilling Contractor PETERSON DRI	LLING ON A	Date Work will start PPROVAL DATE
<del></del>	OPOSED CASING AN	D CEMENT PROGR	AM	
SIZE OF HOLE SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12-4" 8- 5/8"	24.0# J-55	1200'+	650 <u>+</u>	CIRCULATE
7- 7/8" 5-½"	15.5# J-55	6800 <b>'</b> +	700+	2100 <u>+</u>

PROPOSE TO DRILL TO ABOUT 6800' TO TEST ELLENBURGER AND SHALLOWER FORMATIONS.

Post ID-1 2-16-90

IF COMMERCIAL PRODUCTION IS INDICATED, THE WELL WILL BE COMPLETED IN THE DEEPEST FAVORABLE FORMATION, BY CEMENTING PRODUCTION CASING, SELECTIVELY PERFORATING AND STIMULATING. RUN 2-7/8" TUBING AND TEST WELL.

PLEASE USE SUPPLEMENTAL DATA ON BOP PROGRAM FILED WITH NO.1 LOCATION. THIS WILL BE IDENTICAL.

ARMACON OF THE TOTAL DAYS PERMITTING OF THE TOTAL OF THE

I hereby certify that the information above is true and complete to the best of my knowledg		viedge and belief. AGENT FOR BHP	DATEFEB.8,1990	
1// ///	JOHN W. WEST		TELEPHONE NO.	
(This space for State Use)	ORIGINAL SIGNED BY		FEB 9 1990	
APPROVED BY	MIKE WILLIAMS SUPERVISOR, DISTRICT IN	mre	DATE	

CONDITIONS OF APPROVAL, IF ANY: