

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

CLSF
Op

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-125-62769

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

LG 8007

7. Lease Name or Unit Agreement Name

Samedan "35" State

8. Well No.

2

9. Pool name or Wildcat

Rabbit Flats Pre-Permian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMITS (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

Dry APR 11 '90

2. Name of Operator

BHP Petroleum (Americas) Inc. ✓

3. Address of Operator

5847 San Felipe Suite 3600 Houston TX 77057-3005

4. Well Location

Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line

Section 35 Township 10-S Range 26-E NMPM Chaves County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

3673.3 GL

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☒

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103

Spud 12 1/4" hole on 2/13/90. Drld to 1350'. Ran 27 jts 8 5/8" J-55 24# ST&C. Set @ 1207 KB. Cmt w/500 sx Howco Lite, 1/4# Floseal, 3 pps gilsonite, tail in w/200 sx "C" w/2% CaCl₂. Circ 30 sx to pits. Drld to 6170'. Ran DST #1 (Montoya) 6120-70'. Had drlg break @ 6144-50', 6 mpf dn to 2 3/4 mpf. Gas increase from 20 units to 44 units. Sample chamber recovery - 0.25 cfg @ 55 psi. No liquid. On 2/27/90 reached TD 6692'. Ran DN-Sonic-DL-CIBL logs. Prepare to P&A. Set plugs as follows: Plug #1 - 6458-6358'. Cmt w/35 sx neat "C". Plug #2 - 5310-5210'. Cmt w/35 sx neat "C". Plug #3 4596-4496'. Cmt w/35 sx neat "C". Plug #4 - 2398-2298'. Cmt w/35 sx neat "C". Plug #5 - 1257-1157'. Cmt w/70 sx. WOC 5 hrs. Tag plug #5 @ 967'. Set 10 sx surface plug. Cut off wellhead. Weld on P&A marker. Well P&A. Rel rig @ 6:00 pm 3/1/90.

Part ID-2
4-20-90
P&A

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Chris Camden

TITLE

Senior Petroleum Engr. DATE 3/12 /90

TYPE OR PRINT NAME

Chris Camden

TELEPHONE NO.

(This space for State Use)

APPROVED BY

Johnny Robinson

TITLE

OIL AND GAS INSPECTOR

DATE

7-5-90

CONDITIONS OF APPROVAL, IF ANY:

GW