

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

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| WELL API NO. | 30-005-62769 |
| 5. Indicate Type of Lease | STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. | V-4507 |
| 7. Lease Name or Unit Agreement Name | Samedan ATH State |
| 8. Well No. | 1 |
| 9. Pool name or Wildcat | Wildcat |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) | |
| 3673.3' GR | |

| | |
|---|---|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS) | |
| 1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER | 2. Name of Operator YATES PETROLEUM CORPORATION |
| 3. Address of Operator 105 South 4th St., Artesia, NM 88210 | 4. Well Location Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line Section 35 Township 10S Range 26E NMPM Chaves County |
| 10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3673.3' GR | |

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Re-entry/production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9-9-99 - Washed down to 5924'. Airedated mud. Could not clean hole. Pulled up to 3000'. Conditioned mud. TIH to 4500'. Started washing down. Washed and reamed thru tight spots at 6150'.

9-10-99 - Washed and reamed to 6320'. Drilled cement to 6345'. Mixed and pumped sweep. Circulated 2 hours. TOOH and laid down 4-3/4" drill collars. Changed rams in BOP to 5-1/2".

TD 6357'. Reached TD at 10:00 AM 9-9-99. Ran 150 joints of 5-1/2" casing as follows: 23 joints of 5-1/2" 15.5# ST&C (970.17') and 127 joints of 5-1/2" 15.5# LT&C (5366.83') (Total 6337') of casing set at 6337'. Float shoe set at 6337'. Float collar set at 6292'. Bottom marker set at 4000'. Pumped 500 gallons of mud flush ahead of 850 sacks Super C (61-15-11), 5% salt, .3% FL52 and .2% FL25 (yield 1.61, weight 13.2). PD 1:00 AM 9-10-99. Bumped plug to 1800 psi for 2 minutes, OK. WOC. Set slips. Nippled down BOP. Cut off 5-1/2" casing. Nippled up 11" 3000 X 7-1/16" 3000 tubinghead. Nippled up BOP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 27, 1999

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Jim W. Brown TITLE District Supervisor DATE 11-8-99

CONDITIONS OF APPROVAL, IF ANY:

