Submit 3 Copies to Appropriate
District Office

State of New Mexico Ene.

Minerals and Natural Resources Department

C15/

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

ELL A	API NO.		
	30-	005-6	2769

Indicate Type of Lease STATE	FEE 🗌
State Oil & Gas Lease No.	

$\angle \Delta S^{C}$	V-430			
SUNDRY NOTICES AND REPORTS ON WEL	LS 🏗 🤼 🐪 🐪 💮 🛣			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN DIFFERENT RESERVOIR. USE "APPLICATION FOR PER	OR PIJUG BACK TO A 7. Lease Name or Unit Agreement Name			
(FORM C-101) FOR SUCH PROPOSALS.)	RECEIVED 2			
1. Type of Well:	OCD - ARTESIA 8			
OF MELL A MELL X OTHER	Samedan ATH State			
2. Name of Operator	N/ I Well No			
YATES PETROLEUM CORPORATION	1919111111			
3. Address of Operator	9. Pool name or Wildcat			
105 South 4th St., Artesia, NM 88210	Wildcat			
4. Well Location				
Unit Letter I: 1980 Feet From The South	Line and 660 Feet From The East Line			
25 100	26E Charres			
Section 35 Township 10S Rai	age 26E NMPM Chaves County OF RKB.RT. GR. 4(c.)			
///////////////////////////////////////	3.3' GR			
	Vature of Notice, Report, or Other Data			
••••	SUBSEQUENT REPORT OF:			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
NIII OD ALTED CASIAIC	CASING TEST AND CEMENT JOB			
PULL OR ALTER CASING				
OTHER:	OTHER: Perforate & acidize X			
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and	I give pertinent dates, including estimated date of starting any proposed			
work) SEE RULE 1103.	_			
9-11-99 - Cleaned location. Moved out re-er	ntry equipment.			
9-12-99 - Rigged up wireline. TIH with logging tools and ran GR/CBL log. TOOH with				
logging tools. TIH with 4" casing guns and perforated 5248-5690' w/69 .42" holes as				
follows: 5248-5264', 5272-5278', 5296-5302', 5358-5364', 5652-5664', 5673-5690' (1				
SPF - Wolfcamp). TOOH with casing guns and rigged down wireline. TIH with RBP and packer				
Straddled perforations 5652-5690'. Acidized with 2000 gallons 20% iron control HCL				
acid and ball sealers. Moved tools. Straddled perforations 5248-5364'. Acidized				
perforations with 4000 gallons 20% iron control HCL acid and ball sealers. Released				
tools. Moved RBP down and set at 5720'. Pulled up. Nippled down BOP. Nippled up				
B-1 adapter and valve. Set packer at 5212'.	Flanged up. Swabbed Shut well in.			
9-13-99 - Swab and flow test. Shut well in.				
9-14-99 - Bled well down. Swab & flow test.				
9-15-99 - Bled well down. Swab & flow test. Shut well in.				
9-16-99 Bled well down. Swab & flow test.				
9-17-99 Bled Well down. Swab & flow test I hereby certify that the information above is suite and complete to the best of my knowledge and t	did Shut well in.			
	Operations Technician Sept. 27, 1999			
SIGNATURE 7 (AS) THE	8			
Rusty Klein	TELEPHONE NO. 505/748-14			

(This space for State Use)

APPROVED BY-

Sim W. Sum

District Supervisor

