

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-005-62769

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4507

7. Lease Name or Unit Agreement Name
Samedan ATH State

8. Well No.
1

9. Pool name or Wildcat
Foor Ranch Wolfcamp, South

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3673.3' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter I : 1980 Feet From The South Line and 660 Feet From The East Line
Section 35 Township 10S Range 26E NMPM Chaves County

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Acidize existing perforations <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4-13-2000 - Moved in and rigged up swab unit. Made 5 swab runs - recovered 51 bbls of thick brown liquid. Rigged up BJ Services to acidize existing perforations. Acidized perforations 5248-5690' (Wolfcamp) with 2000 gallons of preflush and 2000 gallons of 10% iron control HCL acid with ball sealers. Pumped preflush and 24 bbls of acid at 5 BPM at 2345#. 5-1/2" casing started leaking as well as the 5-1/2" X 8-5/8" annulus. Shut down. Bled off 5-1/2" casing and tubing pressure came down. Acid coming up the 5-1/2" casing. Tied back onto the tubing to see if we could break circulation around the 5-1/2" casing. Pumped 31 bbls - no flow up the 5-1/2" or 8-5/8" annulus. Flushed acid out of tubing. Tied onto 5-1/2" casing to see if backside would test - pressured up to 180# - would not load. Pumped 14.6 bbls down 5-1/2" casing - started coming up 5-1/2" X 8-5/8" annulus. Shut down. Rigged down BJ Services. Swabbed - made 24 swab runs. Recovered 105 bbls - could not swab fluid down past 1800'. Had 50# built up on casing next to last run - swabbed back thick brown liquid and lost 50# on 5-1/2" casing. Shut well in for night.

4-14-2000 - Shut in 5-1/2" X 8-5/8" annulus - pressure climbed to 20#. Swabbed. Made 38

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE May 10, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

SUPERVISOR, DISTRICT II

MAY 25 2000

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

YATES PETROLEUM CORPORATION
Samedan ATH State #1
Section 35-T10S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

swab runs & recovered 176 bbls. Fluid started cleaning up in 11 runs. Shut well in for night.

4-15-17-2000 - Bled tubing down. Swabbed. Made 1 run & recovered 5 bbls. Fluid cleaning up - not as thick. Rigged down swab unit. Shut well in.

4-18-2000 - Moved in and rigged up pulling unit. Loaded tubing. Unset packer & TIH to 5720' and unset RBP. Pulled 4 joints and started dragging. Circulated hole clean. Could see pieces of formation in fluid. POOH with packer, RBP & tubing. Found hole in the 142nd joint of tubing the size of a quarter. Ball catcher on RBP had pieces of formation inside and last 10 stands were full of thick brown fluid that was being swabbed out earlier. Shut well in for night.

4-19-2000 - TIH with RBP, packer and tubing. Set RBP at 4750'. Started testing and looking for hole in casing. Set packer but could not get test on annulus. POOH and checked packer, packer okay. Tubing is in bad shape. Has several bad pits. TIH with tubing. TOOH with tubing and laid down tubing. Shut well in.

4-20-2000 - TIH with AD-1 packer and new 2-7/8" workstring to 3867'. Set packer and tested casing from 3867-4867' to 1000#, held okay. Pulled packer to 3545'. Tested casing from 3545-3720' - pumped in at 2 BPM at 0 psi. Tested annulus from 3545' on up to 1550'. Would pressure up to 1000# but bleed off in 3 minutes. Tested annulus from 1550' to surface with 1000#, held okay. RIH with packer to 3545' and set packer. Opened 5-1/2" and 8-5/8" annulus. Established injection rate of 4 BPM at 650#. Circulated 5-1/2" X 8-5/8" annulus clean. Unset packer and TIH to 3610' and stacked out. Could not get past 3610'. POOH with packer and tubing. Shut well in.

4-21-2000 - TIH with notched collar and tubing. Tagged up at 3610'. Circulated and rotated notched collar. Could not get past 3610'. POOH with notched collar and tubing. TIH with 4-1/2" bit and 4 drill collars. Drilled out spot in 5 minutes. Fell thru and lost some fluid. Ran bit down to RBP and circulated. Spotted sand on top of RBP at 4780'. Pulled up to 4200'. Shut well in.

4-22-24-2000 - TIH and tagged sand at 4765' - had 15' of fill on top of RBP. POOH with bit. TIH with retainer and set retainer at 3483'. Tested tubing to 1500#. Established injection rate of 4 BPM at 680#. Broke circulation around 5-1/2" X 8-5/8" annulus. Mixed and pumped 400 sacks of Class C (65-35) and tailed in with 150 sacks "C" Neat. Did not circulate cement to surface. Stung out of retainer. Pulled above 1500' and reversed out tubing clean. No cement in tubing. POOH with stinger. WOC over weekend.

4-25-2000 - TIH with 4-3/4" bit, drill collars and tubing. Tagged cement at 2950'. Cleaned out down to retainer at 3483'. Drilled out retainer and 20' of cement to 3503'. Cement still green. Circulated hole clean. Shut well in.

4-26-2000 - Started drilling out cement at 3503'. Cleaned out to 3635'. Bit was torquing up. POOH with bit - bit worn out. TIH with 4-1/2" bit and drilled 10'. Was circulating up solid formation - no cement. Possibly outside casing. Circulated hole clean. Pulled up above bad spot in casing. Shut well in.

4-27-2000 - TIH with 4-3/4" shoe and 1 joint of 4-1/2" washpipe. Tagged up at 3580'. Reamed down to 3644' and shoe plugged off. TOOH with shoe - pulled wet last 15 stands and lost core in shoe. Shoe was worn out. Shut well in.

4-29-5-1-2000 - TIH with bit and tagged up at 3656'. Cleaned out to 3684'. Had a little bit of metal and lots of formation. Circulated hole clean. POOH with bit and collars. Shut well in.

5-2-2000 - Shut in. Waiting on orders.

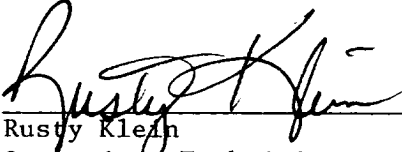
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YATES PETROLEUM CORPORATION
Samedan ATH State #1
Section 35-T10S-R26E
Chaves County, New Mexico

SUNDRY NOTICE CONTINUED:

5-3-2000 - TIH with collars and tubing. T00H with collars and tubing. Laid down same. Nippled down BOP and nipped up wellhead. Rigged down pulling unit. Shut well in.

It is Yates Petroleum Corporation's intent to permit and spud a new well within the next few days.



Rusty Klein
Operations Technician
May 10, 2000