

State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

WELL API NO.

30-005-62771

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

LE-7996

7. Lease Name or Unit Agreement Name

EMMONS STATE

8. Well No.

1

9. Pool name or Wildcat

S. Wolf Lake
Wolfridge San Andres

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DEEPEN ☐

OTHER ☐

2. Name of Operator

Yates Exploration Co., Inc. ✓

3. Address of Operator

P O Box 0 Albuquerque, NM 87103

4. Well Location

Unit Letter D : 990 Feet From The North Line and 330 Feet From The West Line

Section 18

Township 9S

Range 28E

NMPM

Chaves

County

10. Date Spudded

Feb 28, 1990

11. Date T.D. Reached

Mar 31, 1990

12. Date Compl. (Ready to Prod.)

April 7, 1990

13. Elevations (DF& RKB, RT, GR, etc.)

3880 GL & 3885.5 RKB

14. Elev. Casinghead

3880

15. Total Depth

2354

16. Plug Back T.D.

N/A

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

ALL

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

2221' to 2258' Pl of Slaughter zone of San Andres

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

DLL & LDT/CNL

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	23	382'	12-1/2"	220 sks	1 Bbl +/-
4-1/2"	11.6	2344'	7-7/8"	135 sks	none

24.

LINER RECORD No LINER

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-3/8"	2150	2150

26. Perforation record (interval, size, and number)

1 sh 2221; 1 sh 2226; 16 sh 2232-2247;

4 sh 2251-2254; & 1 sh 2257

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
2221-2258	5000 gal 20% HCL

28.

PRODUCTION

28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)	
April 7, 1990		Flow					Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl	Gas - Oil Ratio	
April 8, 1990	9	1.86"		45 Bbl	7 MCF	0		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)		
	0		120	20	0	24		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To be sold for motor fuel on nearby well until pipeline available

Test Witnessed By

Bobby Austin

30. List Attachments

Logs DLL & LDT/CNL

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed

Name Harvey E. Yates, Jr. Title President

Date 4/12/90

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Northwestern New Mexico

OIL OR GAS SANDS OR ZONES

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
1590	?	?	San Andres
2200	2258	58'	P1