State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

	griate Datrict Office	Energy, Minerals and Natural Resources Department				ent	Selection of the fact	Revised See Inst		
). B	ox 1980, Hobbs, NM 88240	OIL CONSER	TION I	IVISIO	\mathbf{N} AU	AUG 2 7 1991 at Bottom of Page O. C. D. ARTESIA, OFFICE				
), D	Tawer DD, Anesia, NM 88210		x 2088		(
₩.	ICT III io Brazos Rd., Aziec, NM 87410	REQUEST FOR ALLOV				ZATION				
рега		TION COMPANY INC.	<u> </u>	1117	, <u> </u>	Well A		005 5	0.477	
ddre	F						30-005-62/71			
6150	P.O. BOX ''O''	ALBUQUERQUE, NM	8	7103	er (Please expla	vin)		·		
ew \	Well 🔲	Change in Transporter of	[;		er (r rease expa					
- 1	in Operator	Oil Dry Gas Casinghead Gas Condensate								
chan d ad	ge of operator give name dress of previous operator				70 A 10 A					
	ESCRIPTION OF WELL	کے کینے آئے ہے۔ ان بٹ کو و میں روحوں میں بیان کی ان	Wald Lake							
erre	Name EMMONS STATE	Well No. Pool Name, I		10.76	ANDRES		of Lease Federal or Fee	1	2 36 No. 7996	
ocal	on D	990	M	1				,	7 7 7 0	
4	Unit Letter	_ i rect from in	ie IV	ORTH Lin	and330). Fee	et From The _	WEST	Line	
	Section 18 Township	p 9S Range 2	8E	, NI	мрм,		CHAVE	S	County	
<u> </u>	DESIGNATION OF TRAN	SPORTER OF OIL AND NA	ATU							
rme	of Authorized Transporter of Oil PUEBLO PETROLEUM	or Condensate	- 12 - 12 - 14		e address to wh BOX 824				•	
ıme	of Authorized Transporter of Casing		3	Address (Giv	e address to wh	ich approved	copy of this for	m is so be se		
	produces oil or liquids, cation of tanks.	Unit D Sec. Twp.		Is gas actuall	y connected?	When	7	·		
	1	suction is commingled with that from any other lease or pool, give commingling order number:								
1. (COMPLETION DATA		- 1,	4		ı <u> </u>				
	signate Type of Completion		CII	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
564	pudded			Total Depth			P.B.T.D.			
a Ballings	ons (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth			
n or							Depth Casing Shoe			
	HOLE SIZE	TUBING, CASING AND CASING & TUBING SIZE		17			SACKS CEMENT			
- 1	NOCE SIZE			DEPTH SET						
-										
77	EST DATA AND REQUES	T FOR ALLOWADIE								
il į	WELL (Test must be after re	ecovery of total volume of load oil and	must					r full 24 how	·s.)	
ale F	irst New Oil Run To Tank	Date of Test			thod (Flow, pu					
ngu	of Test	Tubing Pressure	Casing Pressure			Choke Size				
ctua	Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF			
i AS	WELL			··	······································		1		· · · · · · · · · · · · · · · · · · ·	
	Prod. Test - MCF/D	Length of Test	Bbis. Condensate/MMCF			Gravity of Condensate				
sting	Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shul-in)			Choke Size				
I.	PERATOR CERTIFIC									
l h	ereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given above rue and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION Date Approved AU6 2 9 1991					
-	(42-4-2)				By ORIGINAL SIGNED BY					
	Anthony Urali dez Prod Clerk				S COMIKE WILLIAMS					
	08/23/91 1-625-0342				Title SUPERVISOR, DISTRICT I					
Da		Telephone No.		W 123	All Andreas		. 교육 10. 개발원	ar and the first term		
I	NSTRUCTIONS: This form	n is to be filed in compliance y	vith T	ile 1104	7 / 3 / 5 / 5 / F / F / F	PARTY.	, Table 18			

Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

All sections of this form must be filled out for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of operator well name or number, transporter, or other such changes.

Separate Form C-104 must be filed for each pool in multiply completed wells.