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Appropriate Datrict Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DEC 3 0 1993

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REQU				exico 8750 BLE AND A			ATION	UEU 3 U	1993		
I. Operator		TO TRA	NSP	ORT OIL	AND NA	TUR	AL GA		API No.	**		
Jalapeno Corporation							30-005-62771					
Address PO Box 2607, Roswell	, NM	88202-	2607									
Reason(s) for Filing (Check proper box)  Change in Transporter of:  Recompletion  Classinghead Gas  Condensate  Other (Please explain)  Other (Please explain)  Other (Please explain)												
			on Co	., Inc	., PO Box	κО,	Albu	querque	, NM 871	.03		
I. DESCRIPTION OF WELL AND LEASE												
Lease Name Emmons State		Well No.	1		ng Formation San Andi	res.	Sout	1/- 1	of Lease Federal or Fee	LG-799	<b>se N</b> o. 36	
Location Unit LetterD	990 North 330							et From The	West	Line		
Section 18 Township	9S Range 28E , NMPM, Chaves County									County		
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS												
Name of Authorized Transporter of Oil	Address (Give address to which approved co				copy of this for	750						
Name of Authorized Transporter of Casing	head Gas		or Dry	Gas	Address (Giv	e adar	ess to whi	ch approved	copy of this for	m is to be sen	)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.	Twp.	Rge.	Is gas actually connected? When				7			
If this production is commingled with that from any other lease or pool, give commingling order number:  IV. COMPLETION DATA												
Designate Type of Completion -	(V)	Oil Wel		Gas Well	New Well	Wor	kover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded .	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Top Oil/Gas Pay				Tubing Depth							
Perforations					Depth Casing Shoe							
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE					DEPTH SET				SACKS CEMENT		
									2-4-94			
										cho on		
						7						
V. TEST DATA AND REQUEST FOR ALLOWABLE												
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)  Date First New Oil Run To Tank  Date of Test  Producing Method (Flow, pump, gas lift, etc.)										.)		
Length of Test	Tubing Pressure				Casing Pressure				Choke Size			
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.				Gas- MCF			
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbls. Condensate/MMCF				Gravity of Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)				Choke Size			
VI. OPERATOR CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation  Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.					OIL CONSERVATION DIVISION  Date Approved JAN 5 1994							
Seinette Atkin Jalapeno Corp.						BySUPERVISOR. DISTRICT II.						
Printed Name  10/13/93  Delapens Corp.  Secretary  Title  425-2448						TitleSUPERVISO						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.