

(November 1983)
(form -ly 9-330)UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other in-
structions on
reverse side)Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM 53965

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Buffalo Valley "34" Fed. Com.

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Buffalo Valley Penn.

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34, T-14-S, R-27-E

12. COUNTY OR
PARISH
Chaves13. STATE
New Mexico

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other Plug & Abandonedb. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other RECEIVED

2. NAME OF OPERATOR

Bill Fenn, Inc.

3. ADDRESS OF OPERATOR

P. O. Box 569 Giddings, Texas 78942

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1190' FSL & 990' FEL

At top prod. interval reported below

At total depth

SAME
SAME

14. PERMIT NO.

DATE ISSUED

JUN 11 '90

15. DATE SPUDDED

4/9/90

16. DATE T.D. REACHED

5/2/90

17. DATE COMPL. (Ready to prod.)

P&A 5/6/90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3451.7 GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

8145'

21. PLUG, BACK T.D., MD & TVD

NA

22. IF MULTIPLE COMPL.,
HOW MANY*

NA

23. INTERVALS
DRILLED BY

ROTARY TOOLS

All

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

26. TYPE ELECTRIC AND OTHER LOGS RUN
CNL/Density, DLL/SFL25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48	352	17-1/2	375 sks PP: 1" 165 sks "C"	None
8-5/8"	24	1600	12-1/4	700 Howco Lite, 200 PP	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)

31. PERFORATION RECORD (Interval, size and number)

Dry hole: Set 6 cement plugs with a total
of 270 sacks Class "H" cement (1.18 cu.ft.
/sk., yield, 15.6#/gallon weight)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
DATE OF TEST		HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
FLOW. TUBING PRESS.		CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	ACCEPTED FOR RECORD PETER W. CHESTER OIL & GAS DIVISION (FORM)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

JUN 6 1990

35. LIST OF ATTACHMENTS

Logs, Deviation surveys

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED James C. Chabert TITLE Agent

DATE 5/14/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Strawn	7694 7729	7702 7742	Clean sandstone, 8% porosity Clean sandstone, 8% porosity	Tubb	4138'	4138'
Atoka	7880	7954	DST NO. 1 (7880 - 7954' (74') Recovered 688' of slightly gas cut drilling mud. Sample Chamber recovery 1900 cc drilling mud, 0.31 cu.ft. of gas. (for pressures see attached.	Abo	4908'	4908'
				Wolfcamp	6078'	6078'
				Strawn	7494'	749
				Atoka	7897'	7897'
				Mississippian	8095'	8095'