

Oil Cons. Commission
UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
Artesia, NM 88210

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

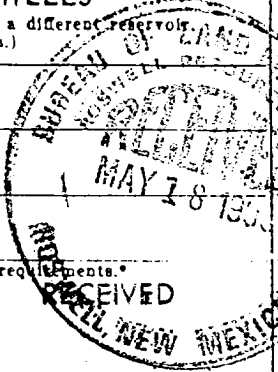
Form approved.
Budget Bureau No. 1004-G135
Expires August 31, 1985

C/SF

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		2. UNIT AGREEMENT NAME	
3. NAME OF OPERATOR Bill Fenn, Inc.		8. FARM OR LEASE NAME Buffalo Valley "34" Fed. Com.	
4. ADDRESS OF OPERATOR P. O. Box 569 Giddings, Texas 78942		9. WELL NO. 1	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1190' FSL & 990' FEL		10. FIELD AND POOL, OR WILDCAT Buffalo Valley (Penn)	
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 34, T-14-S, R-27-E		12. COUNTY OR PARISH Chaves	
13. STATE NM		14. PERMIT NO.	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3451.7 GR		16. MAY 23 '90	



Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)	<input type="checkbox"/>		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)	<input checked="" type="checkbox"/>	Daily Drilling & P&A Plugs.	XXX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

5/3/90: TD 8145', present operation: Logging.
5/4/90: TD 8145', present operation: Running DST No. 1 from 7880' - 7954' (See Attached)
5/5/90: TD 8145', present operation: Washing to Bottom.
5/6/90: TD 8145', present operation: Plugging well, waiting on cement.

Plug No. 1 Set 55 sack plug at 7962 - 7982' Class "H" (1.18 cu.ft/sk., 15.6#/gal wt.)
Plug No. 2 Set 50 sack plug at 7255 - 7155' Class "H" " "
Plug No. 3 Set 65 sack plug at 4985 - 4835' Class "H" " "
Plug No. 4 Set 55 sack plug at 1650 - 1540' Class "H" " "

5/7/90: TD 8145', released rig at 3:00 PM 5/6/90.

Tag cement at 1524'.

Plug No. 5 Set 30 sack plug at 400 - 300' Class "H" (1.18 cu.ft/sk., 15.6#/gal wt.)
Plug No. 6 Set 15 sack Plug at 50' - surface.
Cut off head and weld dry hole marker.

5/14/90: Waiting on rig to move off of location to start clean up of location.

Post FD-2
7-13-90
P&A

18. I hereby certify that the foregoing is true and correct

SIGNED James E. Stewart TITLE Agent DATE 5/14/90

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____
CONDITIONS OF APPROVAL, IF ANY:

APPROVED
DATE PETER W. CHESTER
MAY 22 1990
BUREAU OF LAND MANAGEMENT ROSWELL RESOURCE AREA

*See Instructions on Reverse Side