

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

NEW MEXICO  
811 S. 1st  
Artesia, N.M. 810-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Primero Operating, Inc.

3. Address and Telephone No.

P.O. Box 1433, Roswell, NM 88202-1433

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1190' FSL & 990' FEL, Section 34, T14S, R27E

5. Lease Designation and Serial No.

NM-101581

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Cut Dawg Fe. Com. #1

9. API Well No.

3000562772

10. Field and Pool, or Exploratory Area

Buffalo Valley, Penn.

11. County or Parish, State

Chaves County, New Mexico

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Re-enter and complete  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

1-9-99 to 1-22-99: Drilling out plugs and cleaning hole

1-23-99: Ran 242 jts (8069' of 4 1/2" 13.5 and 15.5# N-80 casing with guide shoe, float and 10 centralizers cemented casing w/ 283 sx C poz/gell cement and 200 sx C modified cement. Estimated TOC @ 5200'

1-29-99 to 2-10-99: Perforated Atoka from 7990-94', 4 holes and 7909-14', 12 holes. Acidized perforations with 1000 gals 7 1/2% acid and N2. Flow test well at a rate of 54 mcfd. Reservoir pressure 2975 psi

2-11-99 to 2-22-99: Perforate Strawn 7694-7702, 5 holes and 7729-7742, 16 holes. Acidized perforations with 1000 gals 7 1/2% acid and N2. Flow test well at a rate of 150 mcfd. Reservoir pressure 2875 psi.

2-23-99 to 3-2-99: Frack Atoka and Strawn perforations w/ gelled water, CO2, N2 and 62,440# 20/40 sand. Ran in hole and set Arrowset 1-X 10K packer on 2 3/8" tubing at 7620'. Flow test well two day and shut in for 4-point test.

3-4-99: Ran 4 point flow test. Found calculated AOF is 1,036 mcfd.

14. I hereby certify that the foregoing is true and correct

Signed

Title President

Date 3-7-99

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any: