

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN

ICATE*
(See other in-
structions on
reverse side)FOR APPROVED
OMB NO. 1004-0137
Expires: December 31, 1991

5. LEASE DESIGNATION AND SERIAL NO.

NM-101581

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME, WELL NO.

Cut Dawg Fed. Com #1

9. API WELL NO.

3000562772

10. FIELD AND POOL, OR WILDCAT

Buffalo Valley, Pennsylvanian

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 34, T14S, R27E

12. COUNTY OR
PARISH

Chaves

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL:

OIL WELL ☐GAS WELL ☐DRY ☐OTHER ☐

b. TYPE OF COMPLETION:

NEW WELL ☐WORK OVER ☐DEEP-EN ☐PLUG BACK ☐DIFF. RESVR. ☐

2. NAME OF OPERATOR

Primero Operating, Inc.

3. ADDRESS AND TELEPHONE NO.

P.O. Box 1433, Roswell, NM 88202-1433

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1190' FSL and 990' FEL,

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

NMNM101362

RECEIVED
OCD - ARTESIA

15. DATE SPUDDED

1-19-99

16. DATE T.D. REACHED

1-22-99

17. DATE COMPL. (Ready to prod.)

3-4-98

3451.7 GL

18. DEPOSITIONS (DF, RKB, RT, GR, ETC.)*

19. ELEV. CASINGHEAD

3453

20. TOTAL DEPTH, MD & TVD

8145

21. PLUG, BACK T.D., MD & TVD

8027

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

Atoka: 7990-94, 4 holes and 7909-14, 12 holes

Strawn: 7694-7702, 5 holes and 7729-42, 16 holes

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

PFC

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	352	17 1/2	Circulated	
8 5/8	24	1600	12 1/4	Circulated	
4 1/2	13.5, 15.5	8069	7 7/8	Est. 5200	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

7990-94, 4 holes 7909-14, 12 holes

7694-7702, 5 holes 7729-7742, 16 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7694-7742	1000 gals 7 1/2% acid w/ N2
7909-7742 7994	1000 gals 7 1/2% acid w/ N2
7694-7994	Frack w/ 62,440# sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
		Flowing				SI	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF	WATER—BBL.	GAS-OIL RATIO
2/25/99	24	1/4	→		463	0	0
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF	WATER—BBL.	OIL GRAVITY-API (CORR.)	
300	0	→	0	463	0	na	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Vented

35. LIST OF ATTACHMENTS

PFC

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE

President

BLM

DATE

3/7/99

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.