Submit 5 Cepies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III					
1000 Rio Brazos	RΛ	Artec	NM	87410	

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	REOL	IFST FO	OR.	ALLOWAE	BLE AND	AUTHORI	ZATION					
<b>.</b>						TURAL GA						
Operator /					7		Well A	PI No.				
YATES PETROLEUM CORPORATION				30-005-62773								
Address 105 South 4th St.,	Artesi	a, NM	88	210	V	e'						
Reason(s) for Filing (Check proper box)					Oth	er (Please explo	in)	CEIVED				
New Well		Change in	Tran	sporter of:								
Recompletion	Oil		Dry	Gas $\sqsubseteq$				ر ۱۷	$\partial \mathcal{O}$			
Change in Operator	Casinghea	d Gas	Con	densate				18" 18"				
If change of operator give name and address of previous operator							<u> </u>		, ***			
II. DESCRIPTION OF WELL	AND LEA	ASE	S.	Walf.	Lake S	San HNO	dres		OFFICE			
Lease Name	Well No. Pool Name, Includir				ing Formation		Kind	of Lease Veporal pr/Ties		ease No.		
Wolf AHF State		1 '	Ur	<del>ides San</del>	Andres		State,	peparan prince				
Location	((0			<b>1</b>	Iorth	660	)		East			
Unit LetterA	: <u>660</u>		Feet	From The	Lin	e and	Fe	et From The	2000	Line		
Section 13 Township	, 9s		Ran	ge 27E	, N	мрм,	Chaves			County		
III. DESIGNATION OF TRANS	SPORTE	R OF O	L A	ND NATU	RAL GAS							
Name of Authorized Transporter of Oil XX or Condensate Navajo Refining Co.					Address (Give address to which approved copy of this form is to be sent) PO Box 159, Artesia, NM 88210							
Name of Authorized Transporter of Casinghead Gas or Dry Gas						Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids,	Unit	Sec.	Twp	n. Rge.	Is gas actually connected? When ?							
give location of tanks.	A	13	9		No		1					
If this production is commingled with that f	rom any oth	er lease or	pool,	give comming	ling order num	ber:						
IV. COMPLETION DATA			<del></del>				···-	· · · ·	<u> </u>	- hise h		
Designate Type of Completion -	- (X)	Oil Well	 	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v		
Date Spudded	Date Com	ol. Ready to	Proc	1,	Total Depth			P.B.T.D.				
2-28-90	6-1	L2-90			666			258	2585			
Elevations (DF, RKB, RT, GR, etc.)		roducing Fo		ion	1 '	Top Oil/Gas Pay			Tubing Depth			
3874' GR	'4' GR San Andres					2'			2310'			
Perforations								Depth Casing Shoe 2583 '				
2242-2252'		TIDDIC	CA	CINIC AND	CEMENITI	NG RECOR	D					
UO 5 0175		SING & TU			CEMILIAII	DEPTH SET			SACKS CEMENT			
HOLE SIZE		20"	יאווטע	G SIZE	<del> </del>	40'		<del> `</del>				
121"		8-5/8"			1208'			950 sx				
7-7/8"		5 <del>1</del> "			2583'			(	600 sx			
7-778		2-7/8"			<del> </del>	2310'		<del> </del>				
V. TEST DATA AND REQUES			ABL	Æ	1			<del></del>				
OIL WELL (Test must be after re	ecovery of to	stal volume	of loc	ad oil and musi	be equal to or	exceed top all	owable for thi	s depth or be	for full 24 hou	rs.)		
Date First New Oil Run To Tank Date of Test					Producing Method (Flow, pump, gas lift, etc.) Pumping Pumping							
5-4-90 Length of Test	Tubing Pre				Casing Press			Choke Size	~ · · ·	6-91		
24 hrs	- Tubing Fit	asuic			-	-		-	- CANALA	4 BK		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF				
24 hrs	6			12			TS'	TSTM				
GAS WELL	-											
Actual Prod. Test - MCF/D	Length of	Test			Bbls. Conder	nsate/MMCF		Gravity of C	Condensate			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC	ATE OF	COMF	LL	ANCE	\ <u></u>	OIL CON	ICEDIA	ΔΤΙ <u>ΟΝ</u>	חואופוכ			
I hereby certify that the rules and regulations of the Oil Conservation			1 '		VULITY.	, thioly		/ I T				
Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						JUN 2 9 1990						
()					Date	e Approve	a	א מטט	- 1000			
Va city Xa	-odli	V				<u></u>	31/514:31	2101155 5				
Cimanisa		· · · · · · · · · · · · · · · · · · ·			By_			SIGNED B	<u> </u>			
Juanita Goodlett - Production Supvr.					MIKE WILLIAMS							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

Juanita Goodlett - Production Supvr.

Printed Name

6-15-90

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title

SUPERVISOR, DISTRICT I

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

748-1471

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.