Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Antesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

	TOTA	ANSPO	HI UIL	I ANI UNA	UHAL GA	Well AF	21 No.			
Perator YATES PETROLEUM CORPORATION						1		30-005-62773		
YATES PETROLEUM CORPORATION					00 000 0=33					
105 South 4th St., A	rtesia, NM	8821	0					.,		
eason(s) for Filing (Check proper box)				Other	(Please expla	in)				
ew Well		in Transpor Dry Gas			Effe	ective D	ate: Ja	nuary 1, 1	.991	
XXIIIpiedoli =	Oil L Casinghead Gas	Condens	_							
nange in Operator Change of operator give name	Casinginad Gas (
address of previous operator										
DESCRIPTION OF WELL A	ND LEASE			T		Kind of	f Lease	Lease No	o.	
ease Name		o. Pool Na	me, Includin	g Formation ake Sa	n Andre	V~ . \-	Federal or Fee	LG-7990		
Wolf AHF State	1	10.	WOII I	Jaire bu						
ocation A	. 660	East Fire	om The No	orth Line	and6	60 Fee	et From The $\frac{E}{E}$	ast	_Line	
Unit LetterA	•				QI.				etst	
Section 13 Township	9S	Range	27E	, NN	ирм, Cn	aves		Col	unty	
	TA ADMAN	OII 4 N	n biantit	PAT CAS						
I. DESIGNATION OF TRANS lame of Authorized Transporter of Oil		OIL AN	MATUR	Address (Give	address to wi	rich approved	copy of this for	m is to be sent)		
Enron Oil Trading & Ti				P.O. B	ox 1188	- Houst	on, TX	77151-1188		
Enron Oil Trading & 11 lame of Authorized Transporter of Casingh	read Gas	or Dry	Gas	Address (Give	e address to wi	hich approved	copy of this for	m is to be sent)		
f well produces oil or liquids,	Unit Sec.	Twp.	Rge. 27E	Is gas actually NO	y connected?	When	I			
ve location of tanks.	A 13	98			ber:					
this production is commingled with that fi	om any other lease	or poor, gr	AC COMMINIST	ing older man-						
V. COMPLETION DATA	Oil W	/ell	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v Diff	f Res'v	
Designate Type of Completion -				The state of the s	<u></u>		l l	l_		
Date Spudded	Date Compl. Read	y to Prod.		Total Depth			P.B.T.D.			
	Name of Producing Formation			Top Oil/Gas	Γορ Oil/Gas Pay		Tubing Depth			
Elevations (DF, RKB, RT, GR, etc.)				•				RECEIVED		
Perforations	L			<u> </u>			Depth Casing	g Shoe		
							DFC 1	. 'AA		
				CEMENT	ING RECO	RD		4 '90 ACKS CEMENT		
HOLE SIZE	CASING 8	TUBING	SIZE		DEPTH SE		9 6	5		
				-			MOTECIA.	OPPRE		
	 						703	IPA-3	110	
							12-21-	90 Mg/T	MK	
V. TEST DATA AND REQUES	ST FOR ALLC)WABLI	Ε		on avased ton a	lloughle for th	his denth or be	for full 24 hours.)		
OIL WELL (Test must be after r	ecovery of total vol	ume of load	d oil and mus	Producing N	Method (Flow,	pump, gas lift,	, etc.)	, , , , , , , , , , , , , , , , , , ,		
Date First New Oil Run To Tank	Date of Test				•					
Length of Test	Tubing Pressure		Casing Pressure			Choke Size				
Laugar or too							Gas- MCF			
Actual Prod. During Test	Oil - Bbls.		1	Water - Bb	16.					
GAS WELL				Dhie Coed	lensate/MMCF		Gravity of	Condensate		
Actual Prod. Test - MCF/D	Length of Test			Bois. Codo	PHORES MITAICI.					
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)		Casing Pressure (Shut-in)			Choke Size					
VI. OPERATOR CERTIFIC	CATE OF CO	MPI.IA	NCE		01.00	WCED!	/ATION	DIVISION	J	
I hamby certify that the rules and regu	stations of the Oil C	Conservation	D		OIL CC				•	
Division have been complied with and	d that the information	on given ao	ove				BEC 14	1990		
is true and complete to the best of my	knowledge and be	nei.	0	Da	ite Appro	vea	<u> </u>			
	. ^			11						
Our HAC	Millet	$H \subset$	1/1	_	ΔB	MGINAL S	IGNED BY			
Quanith G	adlet	45	16	Ву	MAI	KF WILLI	IGNED BY			
Signature Juanita Goodlett	Production				MI	KF WILLI	IGNED BY AM S R. DISTRIC			
Quanith G	Production (505)	Titl	e	By	MI	KF WILLI	AMS			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- with Rule 111. 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.