Submit 5 Cepies
Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

## OIL CONSERVATION DIVISION

P.O. Box 2088

43115

Santa Fe, New Mexico 87504-2088 DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator YATES PETROLEUM CORPORATION 30-005-62773 Address 105 South 4th St., Artesia, NM 88210 Reason(s) for Filing (Check proper box) Other (Please explain) Change in Transporter of: New Well П January 1, 1991 Effective Date: Dry Gas Oil Recompletion Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease Lease No. Well No. | Pool Name, Including Formation Lease Name State Federal or Fee S. Wolf Lake San Andres G-7990 Wolf AHF State 1 Location Feet From The East 660 Feet From The North Line and Unit Letter Chaves 9S 27E 13 Township NMPM, Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Enron Oil Trading & Transporter of Caringhand Comments of Authorized Transporter of Caringhand Comments of Caringh Box 1188 - Houston, TX 77151-1188 P.O. Effective 4.93 Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas Is gas actually connected? When? If well produces oil or liquids, Unit Rge. give location of tanks. J 9S |27E A 13 No If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Plug Back | Same Res'v Diff Res'v RICEIVE Designate Type of Completion - (X) Total Depth Date Spudded Date Compi. Ready to Prod. P.B.T.D. Tubing Depth 1 4 '90 Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Depth Casing Shoe Perforations C. D APTEON OF YOU TUBING, CASING AND CEMENTING RECORD SACKS CEMENT HOLE SIZE CASING & TUBING SIZE TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Casing Pressure Length of Test Tubing Pressure Water - Bbls. Actual Prod. During Test Oil - Bbls. **GAS WELL** Actual Prod. Test - MCF/D Bbls. Condensate/MMCF Gravity of Condensate Length of Test Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Testing Method (pitot, back pr.) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above DEC 1 4 1990 is true and complete to the best of my knowledge and belief. Date Approved ORIGINAL SIGNED BY By. Signature Juanita Goodlett MIKE WILLIAMS - Production Supvr. SUPERVISOR, DISTRICT II Printed Name Title Title.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

(505)

12-14-90

Date

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

748-1471

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.