District I
PO Box 1980, Hobbs, NM 88241-196
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

c/st

Form C-101
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

1 Operator Name and Address	2 OGRID Number
Hanson Operating Company P.O. Box 1515 Roswell, New MExico 88202-1515	9974
	3 API Number 30 - 005 - ~~62744~~ 60774

4 Property Code	5 Property Name	6 Well No.
004992	McBride State Com	#2

OCT 1997
RECEIVED
OCD - ARTESIA

7 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
B	28	10S	27E		660	FNL	2220	FEL	Chaves

8 Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County

9 Proposed Pool 1	10 Proposed Pool 2
Diablo Fusselman	

11 Work Type Code	12 Well Type Code	13 Cable/Rotary	14 Lease Type Code	15 Ground Level Elevation
P	O	Rotary	State	3813GR
16 Multiple	**17 Proposed Depth**	**18 Formation**	**19 Contractor**	**20 Spud Date**
			United	3-1-90

21 Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
18"	14"		31	to surface	
12 1/4"	9 5/8"	#36	1000	Cir. to surface	
8 3/4"	7"	#23	6340	1200 sxs 2nd stage	

22 Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

It is proposed to plug the existing perforations with a cast iron bridge plug, set at 6236 and put 35' cement on top of plug. Test casing to 400 psi* perf. 2557-2561 with 1 shot per ft. Set RBP at 2625, packer at 2500. Treat with 500 gals. HCL and test, retreat as conditions.

* IF PRESSURE TEST OK

23 I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature: Betsy Speer

Printed name: Betsy Speer

Title: Production Analyst

Date: 10-17-97 Phone: 622-7330

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM

Title: DISTRICT II SUPERVISOR

Approval Date: OCT 29 1997 Expiration Date:

Conditions of Approval:

Attached ☐