

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

C/SF
Bum
Lol
Pym

WELL API NO.	30-005-62775
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG 5246

SEP 20 '90

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>SWD WELL</u> <u>O.C.</u>					
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>					
2. Name of Operator YATES PETROLEUM CORPORATION					
3. Address of Operator 105 South 4th St., Artesia, NM 88210					
4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> <u>South</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>10S</u> Range <u>27E</u> NMPM Chaves County					
10. Date Spudded 3-23-90	11. Date T.D. Reached 6-8-90	12. Date Compl. (Ready to Prod.) 9-7-90	13. Elevations (DF& RKB, RT, GR, etc.) 3835' GR	14. Elev. Casinghead	
15. Total Depth 2670'	16. Plug Back T.D. 2640'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 2320-2670'	Cable Tools 0-2320'	
19. Producing Interval(s), of this completion - Top, Bottom, Name 2488-2626' San Andres				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run CNL/FDC; DLL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	570'	12-1/4"	400 sx	Post ID-2
5 1/2"	15.5#	2670'	7-7/8"	475 sx	9-28-90
					comp SWD
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	2400'	2402'			
26. Perforation record (interval, size, and number) 2488-2506, 2556-2580, 2608-2626' w/33 - .42" Holes (1 shot per 2')					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
2488-2626'		w/3000g. 20% NEFE acid.			
		w/15000g. 20% NEFE acid.			
28. PRODUCTION					
Date First Production 1ST INJECTION 9-7-90		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in) Injection
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF
-	-	-	-	-	-
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
-	-	-	-	-	-
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By Paul Hanes
30. List Attachments Logs					
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature <u>Juanita Goodlett</u>		Printed Name <u>Juanita Goodlett</u>		Title <u>Production Supvr</u>	Date <u>9-17-90</u>