

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-005-62775
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	LG-5246

SUNDRY NOTICES AND REPORTS ON WELLS 18 19 20 21 22 23 24 25 26 27 28 29 30  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator YATES PETROLEUM CORPORATION	7. Lease Name or Unit Agreement Name Pathfinder AFT State
3. Address of Operator 105 South 4th St., Artesia, NM 88210	8. Well No. 7	9. Pool name or Wildcat SWD - San Andres
4. Well Location Unit Letter <u>F</u> : <u>2310</u> Feet From The <u>North</u> Line and <u>1650</u> Feet From The <u>West</u> Line Section <u>21</u> Township <u>10S</u> Range <u>27E</u> NMPM Chaves County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3835' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Tubing repair &amp; re-test</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.  
8-12-2000 - Moved in and rigged up pulling unit. TOOH with packer and tubing. Inspected tubing and found hole in 40th joint from top. Laid down all tubing. Pins were eaten and damaged from corrosion.  
8-13-14-2000 - TIH with bit and scraper on 2-7/8" workstring and tagged up at 2490' (top of perforations). Could not turn with tongs. Rigged up swivel. Drilled iron sulfide scale and BS to PBTD of 2640'. TOOH with bit, scraper and workstring. TIH with packer and set packer at 2400'. Tested annulus to 1000# for 15 minutes, OK. Unset packer. TOOH with packer and tubing.  
8-15-2000 - Laid down 2-7/8" workstring. TIH with 2-7/8" plastic coated tubing, nickel plated seating nipple and nickle plated packer. Set packer at 2410'. Circulated hole with packer fluid and tested to 300# for 30 minutes, OK. Rigged down pulling unit. Released well to production department to return well to injection.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Sept. 14, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1471

(This space for State Use)

APPROVED BY Mike Sheffield TITLE Field Rep. II DATE 9/21/2000  
CONDITIONS OF APPROVAL, IF ANY:

ON RDB M.S. M.S.