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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

RECEIVED

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

SEP 24 '90

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

ARTESIA, OFFICE

Operator Collins Oil & Gas Corporation ✓	Well API No. 30-005-62776
Address P.O. Box 2443, Roswell, NM 88202-2443	
Reason(s) for Filing (Check proper box) ☒ New Well ☐ Recompletion ☐ Change in Operator ☐ Change in Transporter of: Oil ☐ Dry Gas ☐ Casinghead Gas ☐ Condensate ☐ Other (Please explain)	
If change of operator give name and address of previous operator	

II. DESCRIPTION OF WELL AND LEASE

Lease Name Paula "K" State	Well No. 3	Pool Name, Including Formation Diablo-San-Andres	Kind of Lease State, Federal XXXXXXXX	Lease No. LG-5246
Location Unit Letter J : 1650 Feet From the South Line and 2222 Feet From the East Line Section 21 Township 10S Range 27E, NMPM, Chaves County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☒ or Condensate ☐ Permian Corporation	Address (Give address to which approved copy of this form is to be sent) P.O. Box 1183, Houston, TX 77251			
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐ Yates Petroleum Co.	Address (Give address to which approved copy of this form is to be sent) 105 S. 4th Street, Artesia, NM 88210			
If well produces oil or liquids, give location of tanks.	Unit J	Sec. 21	Twp. 10S	Rge 27E
Is gas actually connected?		When?		
yes		9-18-90		

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well ☒ Gas Well ☐	New Well ☒ Workover ☐ Deepen ☐ Plug Back ☐ Same Res'v ☐ Diff Res'v ☐
Date Spudded 6-17-90	Date Compl. Ready to Prod. 9-18-90	Total Depth 2070
Elevations (DF, RKB, RT, GR, etc.) 3826GL	Name of Producing Formation San-Andres	Top Oil Gas Pay 1980 1981
Perforations 1981, 1982, 1987, 1988, 1989, 1990, 2001, 2007, 2008, 2012, 2013 2014, 2022, 2023, 2033, 2034, 2035, 2041, 2042, 2050	Tubing Depth 2030 Depth Casing Shoe 2070	
TUBING, CASING AND CEMENTING RECORD		
HOLE SIZE 12 1/2" 8"	CASING & TUBING SIZE 8-5/8" 4 1/2" 2-3/8"	DEPTH SET 498 2070 2030
SACKS CEMENT 300 Post ID-2 200 10-6-90 Camp & BIK		

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)		
Date First New Oil Run To Tank 9-19-90	Date of Test 9-20-90	Producing Method (Flow, pump, gas lift, etc.) Pumping
Length of Test 24 hr.	Tubing Pressure 0	Casing Pressure 30
Actual Prod. During Test 20	Oil - Bbls. 20	Water - Bbls. 0
		Choke Size 15

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut in)	Casing Pressure (Shut in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Roy D. Collins

Signature
ROY D. COLLINS Pres. Collins O/G
Printed Name Title
9-20-90 Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved SEP 28 1990

By ORIGINAL SIGNED BY
MIKE WILLIAMS
Title SUPERVISOR, DISTRICT II

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for change of operator or lease.