Submit to Appropriate District Office State Lease — 6 copies

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OΠ.	CONSERVATION	DIVISION
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	Form C-105
N.	Revised 1-1-8

Fee Lease — 5 copies DISTRICT P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088 P.O. Box 2088				WE	30-005-62779					
				-	6 Indicate Type of Lease					
DISTRICT II P.O. Drawer DD, Artesia, NM 88210 Santa Fe, New Mexico 87504-2088 AUG 22 90			STATE X FEE				FEE .			
DISTRICT III 1000 Rio Brazos Rd., Azteo	c, NM 87410			· · · · ·	. D.—		LG 5246	Jas Loaso 140.		oguai y terségé
	MPLETION OR F	RECOMPLET	TION REPORT	ANDEQ	GOFFICE					
la Type of Well:	GAS WELL		OTHER	/		7.	Lease Name	or Unit Agree	ment Nam	c
OIL WELL	GAS WELL		V V							No. 2 . Apr. 4
b. Type of Completion: NEW WORK WELL OVER	DEEPEN BAC	IG DA	ESVR OTHER			P	athfinde	er AFT S	tate	
2. Name of Operator		/				8.	Well No.			. San Francis
YATES PETROLE	UM CORPORATION	ON 🗸					Pool name o	e Wildcat		212.00
3. Address of Operator		mr 00010	2			I	iablo S			17 . F . V
105 South 4th	St., Artesia,	, NM 88210) 				TUDIO BI			
	G : 2310 F	eet From The	North	Line a	nd <u>22</u>	39	Feet Fr	om The	East	Line
	21	·	OS Range	27E		NMI	PA.r	Cha	ives	County
Section			mpl. (Ready to Prod.)				RKB, RT, GR		l. Elev. Car	
10. Date Spudded 11 5-23-90	. Date T.D. Reached 7-27-90	1	-12-90		3	833'	GR			44, 51.5
15. Total Depth	16. Plug Back T.I 2040 1). 1	7. If Multiple Compl. Many Zones?	How	18, Into	ervals illed By	Rotary Tools	i (C	able Tools 0-TD	
2100' 19. Producing Interval(s), o		Bottom Name			J		2	0. Was Direct	ional Surve	y Made
1992–2065 S	an Andres	, powers						No		
21. Type Electric and Other	r Logs Run						22. Was We	Il Cored		
Comp. Neutron							No			
23.	C	ASING RI	ECORD (Repo						1 .540	
CASING SIZE	WEIGHT LB/FI			OLE SIZI	-		IENTING RI 150 sx	ECORD	AMO	UNT PULLED
8-5/8" 53"	24# 15.5#		535' 12: 2080' 8"				225 sx			
32	17.51									
						105	ייי ייי	BING REC	YOPD	
24.		INER RECO	SACKS CEMENT	SCT	EEN	25.	STZE	DEPTH		PACKER SET
SIZE	TOP	BOTTOM	SACKS CEMENT	30,	TC1214	2-	7/8"	2004		INCREROGI
				 						
26. Perforation recor	rd (interval, size, ar	nd number)	,				FRACTUR	E, CEMEN	T, SQU	EEZE, ETC.
					H INTER			og. 20%		RIAL USED
1992-2065' w	/27 – . 42" Ho	oles		19	92-200	99.	W/ 1000	10g. 20%	aciu	
28.			PRODUCTI					·		
Date First Production	Proc	luction Method (Flowing, gas lift, pum	ping - Size	and type j	oump)			•	or Shut-in)
8-11-90		Choke Size	imping Prod'n For	Oil - Bbl.		Gas - M	CF	Produ Water - Bbl.		Gas - Oil Ratio
Date of Test	Hours Tested	Open	Test Period	5		10		2		2000
8-12-90 Flow Tubing Press.	Casing Pressure	Calculated 24	- Oil - Bbl.		- MCF	W	ater - Bbl.		vity - API	- (Corr.)
40	40	Hour Rate	5	$\frac{1}{1}$	0		2	25) 	
29. Disposition of Gas (So	old, used for fuel, venter 1 be connecte	d, etc.)	eline approx	imatel	y 3 w	eeks	1	Vitnessed By L Hanes		
30. List Attachments	T De connecte	P-P			ī		<u> </u>			
Logs 31. I hereby certify that	e the information sho	wn an hath eid	es of this form is tri	ue and con	uplet e t o	the best	of my know	ledge and be	lief	
31. I nereby certify that	ыне ицогтанон эпо ∩	***** **** ****** *****			-		. •			
Signature	inte Son	diese	Name Juanit	a Good	lett	Ti	iie Produ	ction Su	ipvr Dat	8-21-90

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

		Southeast	ern New Mexico			Northwe	stern New Mexico		
T. Anhy T. Salt			T. Canyon	T. Ojo	Alamo _		T. Penn. "B"		
			T. Strawn	T. Kirtl	and-Frui	tland	T. Penn. "C"`		
B. Salt _			T Atoka	T Pictr	red Cliff	îe .	T Donn "D"		
1. Yates		212	T Mice	T Cliff	House		T Landwilla		
T. 7 Rive	ars		L. Devonian	I. MED	2166		I Madison		
I. Queen	ــــــــــــــــــــــــــــــــــــــ	005	I. Silurian	I. Poin	LOOKOU	it	T. Elbert		
1. Grayo	urg		T. Montova	T. Man	202		T McCracken		
1. 5an A	nares	1395	T. Simpson	T. Gallı	ıp		T. Ignacio Otzte		
I. Giorie	La		T. McKee	Base G	reenhom		T. Granite		
T. Paddo	ck		T. Ellenburger	T. Dako	ota		T		
1. Bimed)ry		T. Gr. Wash	T. Mon	rison		T		
T. Tubb			T. Delaware Sand	T. Todi	lto		т		
T. Drink:	ard		T. Bone Springs	T. Entra	ada 🐪		Т.		
T. Wolfcamp T. Penn			T	T. Wins	zate _		Т.		
			Т.	T. Chin	le		т		
			Т.	T. Perm	ain		т		
		C)	T.	T. Penn	"A"		Ť		
			OIL OR GAS						
No. 1. fro	om		to			-	to		
No. 2. fro	om.		to				to		
		•••••••	IMPORTAN		SAND	······			
Include d	ata on ra	ite of water i	nflow and elevation to which water	enne in hele	SAIND	3			
No 1 fr	ana on 10	ic or waice	toto	rose in noie.	•	foot			
No. 2. fm	7m	***********	to	*************	••••••	1eet	**********		
No 3 fr	.m	***********	toto	************	••••••	leet	*************************************		
. 10. 5, 111	J111	•••••			• • • • • • • • • • • • • • • • • • •	leet			
			LITHOLOGY RECORD	(Attach ac	iditiona	d sheet if no	ecessary)		
From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology		
0	40	40	Sand, Rock, Surface				the state of the s		
40	440	400	Anhy	- 11			•		
440	470	30	_	П		1	•		
170	7/0	50	Anhy, Sh	- 11					

From	То	Thickness in Feet	Lithology	From	То	Thickness in Feet	Lithology
0	40	40	Sand, Rock, Surface				
40	440	400	Anhy				·
440	470	30	Anhy, Sh				·
470	1020		Anhy				
1020		280	Anhy, Sd				•
1300	1440		Sd, Jip				
1440	1945		Lm				
1945	1965		Brown Sd, Lm				
1965	2100	135	Brown Dolo, Lm				
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Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Jamerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT 1 P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088 RECEIVED

Santa Fe. New Mexico 87504-2088

AUG 15 '90

6	State Oil & Gas Lease No.		
5.	Indicate Type of Lease STATE X	FEE	
	30-005-62779		

WELL API NO.

LG 5246 SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OF PLOT BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Well: Pathfinder AFT State well X WPLL. 8. Well No. 2. Name of Operator YATES PETROLEUM CORPORATION. 8 9. Pool name or Wildcat 3. Address of Operator Diablo SA 105 South 4th St., Artesia, NM 88210 4. Well Location East North 2239 $=: \frac{2310}{}$ Feet From The Feet From The Line Line and _ Chaves 10S 27E 21 **NMPM** Township Range Section 10. Elevation (Show whether DF, RKB, RT, GR, etc.)

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

3833' GR

SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: REMEDIAL WORK ALTERING CASING PLUG AND ABANDON PERFORM REMEDIAL WORK PLUG AND ABANDONMENT COMMENCE DRILLING OPNS. **CHANGE PLANS** TEMPORARILY ABANDON CASING TEST AND CEMENT JOB **PULL OR ALTER CASING** OTHER: Production Casing, Perforate, Treat OTHER:

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 2100'. Reached TD 7-27-90. Ran 50 joints 5-1/2" 15.5# J-55 LT&C casing set 2080', Float shoe set 2080'. Float collar set 2040'. Cemented with 500 gals SureBond. Tailed in w/225 sx Class C + 5# salt (yield 1.32, wt 14.8). PD 4:00 PM 7-30-90. Bumped plug to 750 psi for 3 minutes, held OK. 8-8-90. Perforated 1992-2065' w/27 .42" holes as follows: 1992, 93, 94, 98, 99, 2000, 03, 14, 15, 16, 17, 18, 19, 25, 26, 27, 28, 29, 39, 40, 41, 58, 59, 60, 62, 63 and 2065'. Acidized perfs 1992-2065' (via 2-7/8" tubing) w/10000 gals 20% NEFE acid.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. DATE 8-13-90 Production Supervisor TELEPHONE NO. 505/748-1471Juanita Goodlett TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY

MIKE WILLIAMS SUPERVISOR, DISTRICT I

TITLE

AUG 2 0 1990

CONDITIONS OF APPROVAL, IF ANY: