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DP

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

MAY 14 '90

WELL API NO. 30-005-62780
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG-8581-1

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)



7. Lease Name or Unit Agreement Name

Luce State Comm.

1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER
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8. Well No.  
1

2. Name of Operator  
ELK OIL COMPANY /

9. Pool name or Wildcat  
Und. Floor Ranch Pre-Permian

3. Address of Operator  
Post Office Box 310, Roswell, New Mexico 88202-0310

4. Well Location Unit Letter <u>O</u> : <u>660</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>8</u> Township <u>9 South</u> Range <u>27 East</u> NMPM <u>Chaves</u> County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3866' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud well on 5/3/90. Drilled 12 1/4" hole to 1010'. Ran 26 joints (1010') of 8 5/8", 24#, J-55 Casing. Cemented with 375 sxs Halliburton Lite containing 1/4# flocele, 2% CaCl2. Tailed by 200 sxs Class C containing 2% CaCl2. Circulated 25 sxs. WOC 18 hours. Tested to 1000# for 30 minutes, test okay. Resume drilling a 7 7/8" hole.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Joseph J. Kelly / jgt</u>	TITLE <u>President</u>	DATE <u>5/10/90</u>
TYPE OR PRINT NAME <u>Joseph J. Kelly</u>	TELEPHONE NO.	

(This space for State Use)

ORIGINAL SIGNED BY MIKE WILLIAMS SUPERVISOR, DISTRICT II	APPROVED BY _____	TITLE _____	DATE <u>MAY 18 1990</u>
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CONDITIONS OF APPROVAL, IF ANY: